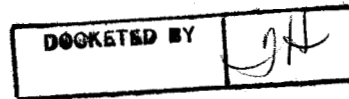




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Arizona Corporation Commission
DOCKETED

FEB 13 1998

P.O. Box 53999
Phoenix, AZ 85072-3999
<http://www.apscc.com>

February 13, 1998

**A.C.C. - DOCKET CONTROL
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FEB 13 1998

DOCUMENTS ARE SUBJECT TO
REVIEW BEFORE ACCEPTANCE
AS A DOCKETED ITEM.OK per comm
mandant

Mr. Morris Wolff
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Re: Filing by Arizona Public Service Company Pursuant to
A.A.C. R14-2-1601, et seq.

Dear Mr. Wolff:

On December 31, 1997, Arizona Public Service Company ("APS" or "Company") filed a letter with the Commission setting forth both an outline of the necessary elements of a proper customer selection methodology under A.A.C. R14-2-1604 and an explanation of the reasons why APS was unable to submit either meaningful unbundled rates pursuant to A.A.C. R14-2-1607 or a systems benefit charge ("SBC") under A.A.C. R14-2-1608. In response, the Commission issued an Order to Show Cause ("OSC") on January 14, 1998. In its Answer to this OSC, APS reiterated that the Commission had yet to resolve the critical issues affecting the customer phase-in, unbundled rates, and the SBC necessary to make a responsive filing. However, APS also indicated in its Answer that the Company would make a good faith filing with regard to these issues prior to February 25, 1998.

Although none of the issues identified in the Company's letter of December 31st have been resolved, APS has subsequently attempted to "fill in the gaps" necessary to comply with at least the spirit of the above-cited regulations. To that end, the Company makes the following submittals:

1. A set of Direct Access Tariffs;
2. An End-Use Services Tariff;
3. An End-Use Services Credits Tariff;
4. A proposed SBC Mechanism and Plan of Administration;
5. A proposed method for calculating market generation credits used in the Direct Access Tariffs;
6. A proposed customer selection methodology; and,
7. APS' pro-forma Open Access (Transmission) Tariff ("OAT").

Direct Access Tariffs

APS has designed Direct Access Tariffs based on its existing rate schedules, with credits given for generation and/or other competitive services selected by the customer. The tariffs give a further credit for transmission service taken under the Company's OAT. By using its present rate schedules and rate structures, it was the Company's intent to avoid unanticipated shifts in revenue responsibility solely as a result of unbundling.

End-Use Services Tariffs

The End-Use Services Tariff covers competitive services offered Electric Service Providers ("ESP's") under A.A.C. R14-2-1607. These include metering and meter reading, billing and collection, and information services. Some of these tariff provisions contain specific prices for specific services. In most other cases, this is simply not possible, and APS has designed these tariffs in a manner similar to competitive services offered by Southwest Gas Corporation and US West Communications, Inc., i.e., through negotiated contracts covering the offered services.

End-Use Services Credits Tariff

This Tariff establishes the credits for APS direct access customers using metering and/or billing entities other than the Company. The credits are based on the avoided cost of such services to APS.

SBC Mechanism and Plan of Administration

APS is proposing a SBC for 1999 of 0.137¢/kWh. This includes all approved low income, DSM, environmental, and nuclear decommissioning (including nuclear fuel disposal) costs. This base level charge could be adjusted upward or downward depending upon changes in the costs of approved programs or if the Commission imposed new service obligations on APS. Moreover, the SBC would be reviewed every three (3) years, beginning in 2001 even in the absence of these factors. A Plan of Administration spelling out more details concerning the workings of the proposed SBC mechanism is attached.

Generation Credits

As set forth in the Company's testimony in the pending generic stranded cost docket, this generation credit is based on the California PX exchange price (or other comparable price index as approved by the Commission) less California administrative costs plus transmission wheeling charges and losses. The credit is thereafter applied to each of the Company's proposed Direct Access Tariffs.

Customer Selection

APS has offered two (2) separate customer selection proposals. The first, which APS believes to be far more practical, fair, and efficient than that suggested by A.A.C. R14-2-1604, would grant direct access to all customers 3MW or larger on January 1, 1999; all other customers 1MW or larger on January 1, 2000; and all remaining customers on January 1, 2001. The second proposal reflects the current phase-in under A.A.C. R14-2-1604 and is generally based on random

selection. However, customers presently under contract with APS would not become eligible for selection until either the contract is terminated in accordance with its terms or APS and the customer mutually agree to terminate the contract.

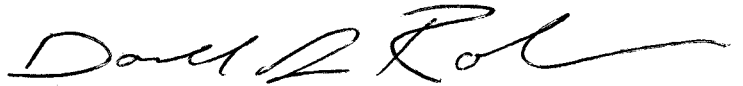
APS' Open Access Tariff

APS believes FERC's pro forma open access tariff, and consequently the Company's FERC-approved, presently effective OAT, does not accommodate retail direct access in the manner contemplated by the Commission's Competition Rules. Many modifications, such as requirements for load size, hourly scheduling and metering, will be required to provide transmission and ancillary services to all retail customers. APS is in the process of addressing the required modifications in conjunction with the ACC Reliability and Safety Working Group. APS hopes these issues can be resolved shortly and then APS will file an amended OAT with the FERC for its acceptance.

Conclusion

APS asks that the Commission approve the proposed Direct Access Tariffs, the proposed End-Use Services Tariff, the proposed End-Use Services Credits Tariff, and the proposed SBC Mechanism (as well as the associated Plan of Administration). In addition, the Commission should approve the Company's method of calculating market generation credits for use in the Direct Access Tariffs. Finally, although the Commission can not "approve" possible future changes to the Company's FERC OAT, APS does ask Commission concurrence in and support for such changes so that APS and the Commission can jointly seek their approval by FERC.

Sincerely,



Donald G. Robinson
Director
Pricing, Regulation & Planning

DGR

Attachment

DIRECT ACCESS

TARIFFS

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 1

Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 1

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATES

Single-Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer	\$0.060950 Per kWh
Winter	\$0.048757 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$0.400543 Per Month
Maintenance	\$0.080109 Per Month
Equipment	\$0.320434 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 1

Sheet No. 2 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 1

Uncollectible Accounts \$0.000133 *Per kWh*

Customer Information and Lifeline Discount \$0.000684 *Per kWh*

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 *Per Month*

Its components are:

Customer Charge-Service Drop \$1.000000 *Per Month*

Meter Services

Installation \$0.812500 *Per Month*

Maintenance \$0.812500 *Per Month*

Equipment \$4.875000 *Per Month*

Subtotal \$6.500000 *Per Month*

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 1

Sheet No. 3 of 3

Revision No.

Effective:

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 1

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 2

Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 2

AVAILABILITY

This rate is limited to installations and Customers served under Rate No. 2 on the effective date of this tariff sheet.

APPLICABILITY

To separately metered single phase residential off-peak water heating service where general residential service is also provided under Rate No. 1. When service under Rate No. 2 is discontinued, the Company will either combine usage and bill under Rate No. 1 or modify the service entrance equipment so all service is supplied through the Rate No. 1 meter.

Not applicable to three phase service, resale, breakdown, standby, auxiliary, or any other service except off-peak water heating in accordance with the provisions of this rate schedule.

Where service other than water heating to which this rate is applicable has been taken hereunder, the regular rate for such service shall be applied on a monthly basis to all consumption billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The regular rate shall continue to apply until the unauthorized service is permanently separated from the off-peak water heating service.

In the event that unauthorized usage on this rate occurs, the Company may require a credit deposit or similar guarantee to insure payment of future bills.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

Service may be controlled by the Company by disconnecting electricity during certain periods of the day not exceeding 8 hours in any 24-hour period, as determined by the Company from time to time.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
All kWh	\$0.023645 Per kWh
<i>Transmission</i>	
	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	
Customer Charge-Service Drop	\$5.695628 Per Month
<i>Meter Services</i>	
Installation	\$0.400543 Per Month
Maintenance	\$0.080109 Per Month
Equipment	\$0.320434 Per Month

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 2

Sheet No. 2 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 2

Subtotal	\$0.801086 Per Month
Meter Reading Services	\$0.513286 Per Month
Billing and Collection	
Customer Accounting	\$1.000000 Per Month
Demand Side Management	\$0.000617 Per kWh
Uncollectible Accounts	\$0.000133 Per kWh
Customer Information and Lifeline Discount	\$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 2

Sheet No. 3 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL SCHEDULE NO. 2

Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

The electric water heating equipment and installation shall conform to the Company's requirements and be for normal domestic use. The heater shall be of the storage type and not less than 30-gallon capacity. For a water heater equipped with one heating element, the rating of the heating element shall not exceed 6000 watts. For a water heater equipped with more than one heating element, the rating of any such heating element shall not exceed 6000 watts, and, if the total of the ratings of the elements exceeds 6000 watts, they shall be thermostatically interlocked so that they cannot operate simultaneously and thereby exceed 6000 watts. The Customer shall provide the necessary wiring to permit the installation of the Company's metering and control equipment.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 10

Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
GENERAL SERVICE SCHEDULE NO. 10

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rate schedules, when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

Single-Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer 1st block	\$0.084145 Per kWh
Summer 2nd block	\$0.070523 Per kWh
Winter 1st block	\$0.084145 Per kWh
Winter 2nd block	\$0.063818 Per kWh
<i>Transmission</i>	\$0.007382 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.016301 Per kWh
Distribution Secondary	\$0.006724 Per kWh
Customer Charge-Service Drop	\$2.410802 Per Month
<i>Meter Services</i>	
Installation	\$1.057093 Per Month
Maintenance	\$0.211419 Per Month
Equipment	\$0.845674 Per Month
<i>Meter Reading Services</i>	\$0.475012 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000625 Per kWh

TUCSON ELECTRIC POWER COMPANY
Tucson, Arizona
Filed by: Steven J. Glaser
Title: Vice President, Rates & Regulatory Support
District: Entire Electric Service Area

Tariff No. 10
Sheet No. 2 of 3
Revision No. _____
Effective: _____

DIRECT ACCESS
GENERAL SERVICE SCHEDULE NO. 10

<i>Uncollectible Accounts</i>	<i>\$0.000134 Per kWh</i>
<i>Customer Information and Lifeline Discount</i>	<i>\$0.000693 Per kWh</i>

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of:	<i>\$7.500000 Per Month</i>
Its components are:	
Customer Charge-Service Drop	<i>\$1.000000 Per Month</i>

<i>Meter Services</i>	
Installation	<i>\$0.812500 Per Month</i>
Maintenance	<i>\$0.812500 Per Month</i>
Equipment	<i>\$4.875000 Per Month</i>
Subtotal	<i>\$6.500000 Per Month</i>

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 10

Sheet No. 3 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
GENERAL SERVICE SCHEDULE NO. 10

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 11Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
MOBILE HOME PARK SCHEDULE NO. 11

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To mobile home parks for service through a master meter to two or more mobile homes, provided each mobile home served through such master meter will be individually metered and billed by the park operator in accordance with applicable Orders of the Arizona Corporation Commission. Electric service to the park's facilities used by its residents may be supplied under this schedule only if such facilities are served through a master meter which serves two or more mobile homes.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES**Single-Phase Service**

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer	\$0.060950 Per kWh
Winter	\$0.048757 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.410802 Per Month
<i>Meter Services</i>	
Installation	\$1.057093 Per Month
Maintenance	\$0.211419 Per Month
Equipment	\$0.845674 Per Month
<i>Meter Reading Services</i>	\$0.475012 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Giaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 11

Sheet No. 2 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
MOBILE HOME PARK SCHEDULE NO. 11

Uncollectible Accounts \$0.000133 Per kWh

Customer Information and Lifeline Discount \$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 Per Month

Its components are:

Customer Charge-Service Drop \$1.000000 Per Month

Meter Services

Installation \$0.812500 Per Month

Maintenance \$0.812500 Per Month

Equipment \$4.875000 Per Month

Subtotal \$6.500000 Per Month

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

(a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.

(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 11

Sheet No. 3 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
MOBILE HOME PARK SCHEDULE NO. 11

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 13Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
LARGE GENERAL SERVICE SCHEDULE NO. 13

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Min. Chg. Up to 200 kW	\$1,107.760205 Per Month
2nd block kW	\$4.958139 Per kW
Summer kWh	\$0.048419 Per kWh
Winter kWh	\$0.045998 Per kWh

Transmission

Min. Chg. Up to 200 kW	\$124.851590 Per Month
2nd block kW	\$0.558814 Per kW
Summer kWh	\$0.005457 Per kWh
Winter kWh	\$0.005184 Per kWh

Distribution

Distribution Primary	
Min. Chg. Up to 200 kW	\$163.420632 Per Month
2nd block kW	\$0.731442 Per kW
Summer kWh	\$0.007143 Per kWh
Winter kWh	\$0.006786 Per kWh

Distribution Secondary

Min. Chg. Up to 200 kW	\$67.413741 Per Month
2nd block kW	\$0.301732 Per kW
Summer kWh	\$0.002947 Per kWh
Winter kWh	\$0.002799 Per kWh

Customer Charge-Service Drop	\$203.915716 Per Month
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Meter Services

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 13

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DIRECT ACCESS
LARGE GENERAL SERVICE SCHEDULE NO. 13

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 14

Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
LARGE LIGHT AND POWER SCHEDULE NO. 14

AVAILABILITY

Rate No. 14 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Rate 14 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Demand Charge	\$9.063907 Per kW
Summer kWh	\$0.041830 Per kWh
Winter kWh	\$0.039739 Per kWh

Transmission

Demand Charge	\$0.904158 Per kW
Summer kWh	\$0.004173 Per kWh
Winter kWh	\$0.003964 Per kWh

Distribution

Distribution Primary	
Demand Charge	\$0.000000 Per kW
Summer kWh	\$0.000000 Per kWh
Winter kWh	\$0.000000 Per kWh

Distribution Secondary

Demand Charge	\$0.000000 Per kW
Summer kWh	\$0.000000 Per kWh
Winter kWh	\$0.000000 Per kWh

Customer Charge-Service Drop	\$0.000000 Per Month
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Meter Services

Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month

Meter Reading Services

	\$1.000000 Per Month
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Billing and Collection

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 14

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DIRECT ACCESS
LARGE LIGHT AND POWER SCHEDULE NO. 14

Customer Accounting	\$35.000000 Per Month
<i>Demand Side Management</i>	
Demand Charge	\$0.086905 Per kW
Summer kWh	\$0.000401 Per kWh
Winter kWh	\$0.000381 Per kWh
<i>Uncollectible Accounts</i>	
Demand Charge	\$0.018679 Per kW
Summer kWh	\$0.000086 Per kWh
Winter kWh	\$0.000082 Per kWh
<i>Customer Information and Lifeline Discount</i>	
Demand Charge	\$0.096351 Per kW
Summer kWh	\$0.000445 Per kWh
Winter kWh	\$0.000422 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the billing demand shall not be less than 66.67% of the maximum billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

TAX CLAUSE

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 14

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DIRECT ACCESS
LARGE LIGHT AND POWER SCHEDULE NO. 14

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 21

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Revision No. _____

Effective: _____

DIRECT ACCESS
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

APPLICABILITY

To any Customer entitled to single phase service under Rate 01. Preference may be given to those Customers whose historic or expected annual usage exceeds 16,000 kWh. Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use Rate Schedule is limited to 5,000. Service under this schedule will commence when the appropriate meter has been installed.* Customers must stay on this Rate Schedule for a minimum period of one (1) year.

The waiting list for service under this Time-of-Use Rate Schedule was frozen as of March 31, 1996.

As meters become available from the original group of 5,000, customers on the frozen waiting list will be offered service under this Rate Schedule in the order that they were placed on the waiting list.

Customers currently served under this Rate Schedule that change residences will not be allowed to receive service under this Rate Schedule at their new residence.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer Peak	\$0.096143 Per kWh
Summer Off-Peak	\$0.019367 Per kWh
Winter Peak	\$0.069211 Per kWh
Winter Off-Peak	\$0.019367 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 21

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DIRECT ACCESS
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.400543 Per Month
Maintenance	\$0.280109 Per Month
Equipment	\$1.120434 Per Month
Subtotal	\$2.801086 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh
<i>Uncollectible Accounts</i>	\$0.000133 Per kWh
<i>Customer Information and Lifeline Discount</i>	\$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

During the summer season, the On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). During the winter season, the On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

DIRECT ACCESS
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 31Sheet No. 1 of 3

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Effective: _____

DIRECT ACCESS
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

AVAILABILITY

Available for interruptible service to agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only.

Not applicable to resale, breakdown, standby, auxiliary, or any other service except agricultural pumping in accordance with the provisions of this rate schedule.

CHARACTER OF SERVICE

Three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Summer	\$0.033445 Per kWh
Winter	\$0.032607 Per kWh

Transmission

Summer	\$0.005900 Per kWh
Winter	\$0.005752 Per kWh

Distribution

Distribution Primary	
Summer	\$0.007723 Per kWh
Winter	\$0.007529 Per kWh

Distribution Secondary

Summer	\$0.003186 Per kWh
Winter	\$0.003106 Per kWh

Customer Charge-Service Drop

Summer	\$0.000310 Per kWh
Winter	\$0.000302 Per kWh

Meter Services

Installation	
Summer	\$0.000199 Per kWh
Winter	\$0.000194 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

DIRECT ACCESS
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

Maintenance	
Summer	\$0.000040 Per kWh
Winter	\$0.000039 Per kWh
Equipment	
Summer	\$0.000159 Per kWh
Winter	\$0.000155 Per kWh
Meter Reading Services	
Summer	\$0.000089 Per kWh
Winter	\$0.000087 Per kWh
Billing and Collection	
Customer Accounting	
Summer	\$0.000332 Per kWh
Winter	\$0.000324 Per kWh
Demand Side Management	
Summer	\$0.000499 Per kWh
Winter	\$0.000487 Per kWh
Uncollectible Accounts	
Summer	\$0.000107 Per kWh
Winter	\$0.000105 Per kWh
Customer Information and Lifeline Discount	
Summer	\$0.000554 Per kWh
Winter	\$0.000540 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Minimum Bill - The Customer guarantees that its load shall be sufficient such that a summation of all the above payments shall be not less than \$30.00 per hp connected and in no event less than \$1,800.00.

Minimum payments at the rate of \$2.50 per hp of motors connected, but not less than \$150.00 shall be made monthly. If during the contract year (which shall be from April 1 to March 31 of the following year) the total payments exceed the annual guarantee of \$30.00 per hp connected but not less than \$1,800.00, then the Customer shall be credited the difference between the amount actually paid during the contract year and the amount which would have been paid had the monthly minimum charge not been applied.

DETERMINATION OF HORSEPOWER FOR BILLING

Horsepower connected shall be the manufacturer's nameplate rating of all equipment of Customer connected for service under this schedule, but not less than 60 hp.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

DIRECT ACCESS
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS OF SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. Where service other than agricultural pumping to which this rate is applicable has been taken hereunder, the general service rate shall be applied on a monthly basis to all usage billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The general service rate shall continue to apply until the unauthorized service is permanently separated from the agricultural pumping service.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

DIRECT ACCESS
MUNICIPAL SERVICE SCHEDULE NO. 40

AVAILABILITY

Available for Municipal Service where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to the City of Tucson and City of South Tucson for Municipal buildings and grounds.

Not applicable to resale, breakdown, standby, or auxiliary service or to buildings used for residential purposes.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at secondary voltage and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Summer	\$0.059681 Per kWh
Winter	\$0.056696 Per kWh

Transmission

Summer	\$0.007666 Per kWh
Winter	\$0.007283 Per kWh

Distribution

Distribution Primary	
Summer	\$0.010118 Per kWh
Winter	\$0.009612 Per kWh

Distribution Secondary

Summer	\$0.004194 Per kWh
Winter	\$0.003984 Per kWh

Customer Charge-Service Drop

Summer	\$0.000169 Per kWh
Winter	\$0.000160 Per kWh

Meter Services

Installation	
Summer	\$0.000261 Per kWh
Winter	\$0.000248 Per kWh

Maintenance

Summer	\$0.000052 Per kWh
Winter	\$0.000050 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 40Sheet No. 2 of 3

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DIRECT ACCESS
MUNICIPAL SERVICE SCHEDULE NO. 40

Equipment	
Summer	\$0.000209 Per kWh
Winter	\$0.000198 Per kWh
<i>Meter Reading Services</i>	
Summer	\$0.000049 Per kWh
Winter	\$0.000046 Per kWh
<i>Billing and Collection</i>	
Customer Accounting	
Summer	\$0.000181 Per kWh
Winter	\$0.000172 Per kWh
<i>Demand Side Management</i>	
Summer	\$0.000671 Per kWh
Winter	\$0.000637 Per kWh
<i>Uncollectible Accounts</i>	
Summer	\$0.000144 Per kWh
Winter	\$0.000137 Per kWh
<i>Customer Information and Lifeline Discount</i>	
Summer	\$0.000744 Per kWh
Winter	\$0.000707 Per kWh

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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DIRECT ACCESS
MUNICIPAL SERVICE SCHEDULE NO. 40

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Giaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Revision No. _____

Effective: _____

DIRECT ACCESS
TRAFFIC SIGNAL AND STREET LIGHTING SCHEDULE NO. 41

AVAILABILITY

Available for service to the State, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities for Traffic Signal and Street Lighting purposes where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to Customer owned and maintained traffic signals and public street and highway lighting.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
All kWh	\$0.028023 Per kWh
<i>Transmission</i>	
All kWh	\$0.003450 Per kWh
<i>Distribution</i>	
Distribution Primary	
All kWh	\$0.021651 Per kWh
Distribution Secondary	
All kWh	\$0.009475 Per kWh
Customer Charge-Service Drop	
All kWh	\$0.004070 Per kWh
<i>Meter Services</i>	
Installation	
All kWh	\$0.000000 Per kWh
Maintenance	
All kWh	\$0.000000 Per kWh
Equipment	
All kWh	\$0.000000 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

DIRECT ACCESS
TRAFFIC SIGNAL AND STREET LIGHTING SCHEDULE NO. 41

Meter Reading Services

All kWh

\$0.000293 Per kWh

Billing and Collection

Customer Accounting

All kWh

\$0.001090 Per kWh

Demand Side Management

All kWh

\$0.000510 Per kWh

Uncollectible Accounts

All kWh

\$0.000110 Per kWh

Customer Information and Lifeline Discount

All kWh

\$0.000566 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an

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TRAFFIC SIGNAL AND STREET LIGHTING SCHEDULE NO. 41

unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

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Filed by: Steven J. Glaser

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DIRECT ACCESS
MUNICIPAL WATER PUMPING SCHEDULE NO. 43

AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as elected by Customer and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Firm Service:

<i>Generation (see MGC below)</i>	
Summer	\$0.065048 Per kWh
Winter	\$0.061796 Per kWh
<i>Transmission</i>	
Summer	\$0.006988 Per kWh
Winter	\$0.006638 Per kWh
<i>Distribution</i>	
Distribution Primary	
Summer	\$0.006958 Per kWh
Winter	\$0.006610 Per kWh
Distribution Secondary	
Summer	\$0.002884 Per kWh
Winter	\$0.002740 Per kWh
<i>Customer Charge-Service Drop</i>	
Summer	\$0.000154 Per kWh
Winter	\$0.000146 Per kWh
<i>Meter Services</i>	
Installation	
Summer	\$0.000238 Per kWh

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Winter \$0.000226 *Per kWh*

Maintenance

Summer \$0.000048 *Per kWh*

Winter \$0.000045 *Per kWh*

Equipment

Summer \$0.000190 *Per kWh*

Winter \$0.000181 *Per kWh*

Meter Reading Services

Summer \$0.000044 *Per kWh*

Winter \$0.000042 *Per kWh*

Billing and Collection**Customer Accounting**

Summer \$0.000165 *Per kWh*

Winter \$0.000157 *Per kWh*

Demand Side Management

Summer \$0.000611 *Per kWh*

Winter \$0.000581 *Per kWh*

Uncollectible Accounts

Summer \$0.000131 *Per kWh*

Winter \$0.000125 *Per kWh*

Customer Information and Lifeline Discount

Summer \$0.000678 *Per kWh*

Winter \$0.000644 *Per kWh*

Interruptible Service:**Generation (see MGC below)**

Summer \$0.033112 *Per kWh*

Winter \$0.032281 *Per kWh*

Transmission

Summer \$0.007114 *Per kWh*

Winter \$0.006935 *Per kWh*

Distribution**Distribution Primary**

Summer \$0.007084 *Per kWh*

Winter \$0.006906 *Per kWh*

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MUNICIPAL WATER PUMPING SCHEDULE NO. 43

Distribution Secondary	
Summer	\$0.002936 Per kWh
Winter	\$0.002862 Per kWh
Customer Charge-Service Drop	
Summer	\$0.000157 Per kWh
Winter	\$0.000153 Per kWh
Meter Services	
Installation	
Summer	\$0.000242 Per kWh
Winter	\$0.000236 Per kWh
Maintenance	
Summer	\$0.000048 Per kWh
Winter	\$0.000047 Per kWh
Equipment	
Summer	\$0.000193 Per kWh
Winter	\$0.000189 Per kWh
Meter Reading Services	
Summer	\$0.000045 Per kWh
Winter	\$0.000044 Per kWh
Billing and Collection	
Customer Accounting	
Summer	\$0.000168 Per kWh
Winter	\$0.000164 Per kWh
Demand Side Management	
Summer	\$0.000623 Per kWh
Winter	\$0.000607 Per kWh
Uncollectible Accounts	
Summer	\$0.000134 Per kWh
Winter	\$0.000130 Per kWh
Customer Information and Lifeline Discount	
Summer	\$0.000690 Per kWh
Winter	\$0.000673 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

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MUNICIPAL WATER PUMPING SCHEDULE NO. 43

Primary Voltage Discount

A discount of 5% will be allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. *The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.*

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

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Tucson, Arizona

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Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Revision No.

Effective:

DIRECT ACCESS
PUBLIC STREET LIGHTING SCHEDULE NO. 50**AVAILABILITY**

Available for service for lighting public streets, alleys, thoroughfares, public parks, and playgrounds by use of Company's standard facilities where such service is contracted under this rate schedule by the state, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

APPLICABILITY

Applicable to street lighting service from dusk to dawn and Company will own, operate, and maintain the street light system including lamps and globe replacements.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

	100 W Overhead	250 W Overhead	400 W Overhead	Pole Addition	100 W Underground
<i>Generation (see MGC below)</i>					
per Customer Month	\$4.646431	\$6.977742	\$10.766122	\$0.000000	\$8.811221
<i>Transmission</i>					
per Customer Month	\$0.572004	\$0.859002	\$1.325374	\$0.000000	\$1.084714
<i>Distribution</i>					
Distribution Primary per Customer Month	\$3.589863	\$5.391049	\$8.317976	\$4.010000	\$6.807607
Distribution Secondary per Customer Month	\$1.570971	\$2.359193	\$3.640054	\$0.000000	\$2.979097
Customer Charge-Service Drop per Customer Month	\$0.723542	\$1.086574	\$1.676500	\$0.000000	\$1.372083
<i>Meter Services</i>					
Installation per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Maintenance per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Equipment					

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per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Meter Reading Services</i>					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Billing and Collection</i>					
Customer Accounting					
per Customer Month	\$0.180658	\$0.271302	\$0.418598	\$0.000000	\$0.342589
<i>Demand Side Management</i>					
per Customer Month	\$0.084579	\$0.127015	\$0.195975	\$0.000000	\$0.160390
<i>Uncollectible Accounts</i>					
per Customer Month	\$0.018179	\$0.027301	\$0.042123	\$0.000000	\$0.034474
<i>Customer Information and Lifeline Discount</i>					
per Customer Month	\$0.093773	\$0.140822	\$0.217278	\$0.000000	\$0.177825

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

STANDARD LAMP UNITS, OVERHEAD SERVICE

1. The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 25 feet above ground level.
2. The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
3. The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
4. The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Installation of a light on an existing pole is subject to prior approval of Company.
2. Extensions beyond 100 feet and all installations other than those addressed in this rate schedule, will require specific agreements providing adequate revenue or arrangements for construction financing.
3. The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
4. If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
5. The Customer is expected to notify the Company when lamp outages occur.
6. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
7. After the minimum contract period, if any, has expired, this agreement shall be extended from year to year unless written notice of desire to terminate is given by either party at least thirty (30) days prior to the end of any such annual extension date.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

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DIRECT ACCESS
PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

AVAILABILITY

At any point where the Company in its judgment has facilities of adequate capacity and suitable voltage available.

APPLICABILITY

To any Customer for private street or outdoor area lighting where this service can be supplied from existing facilities of the Company.

Service is from dusk to dawn and the Company will install, own, operate, and maintain the complete lighting installation including lamp replacements.

Not applicable to resale service.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

	100 W Overhead	250 W Overhead	400 W Overhead	Pole Addition	100 W Underground
<i>Generation (see MGC below)</i>					
per Customer Month	\$4.646431	\$6.977742	\$10.766122	\$0.000000	\$8.811221
<i>Transmission</i>					
per Customer Month	\$0.572004	\$0.859002	\$1.325374	\$0.000000	\$1.084714
<i>Distribution</i>					
Distribution Primary					
per Customer Month	\$3.589863	\$5.391049	\$8.317976	\$4.010000	\$6.807607
Distribution Secondary					
per Customer Month	\$1.570971	\$2.359193	\$3.640054	\$0.000000	\$2.979097
Customer Charge-Service Drop					
per Customer Month	\$0.723542	\$1.086574	\$1.676500	\$0.000000	\$1.372083
<i>Meter Services</i>					
Installation					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Maintenance					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000

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Equipment per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Meter Reading Services per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Billing and Collection Customer Accounting per Customer Month	\$0.180658	\$0.271302	\$0.418598	\$0.000000	\$0.342589
Demand Side Management per Customer Month	\$0.084579	\$0.127015	\$0.195975	\$0.000000	\$0.160390
Uncollectible Accounts per Customer Month	\$0.018179	\$0.027301	\$0.042123	\$0.000000	\$0.034474
Customer Information and Lifeline Discount per Customer Month	\$0.093773	\$0.140822	\$0.217278	\$0.000000	\$0.177825

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

STANDARD LAMP UNITS

1. The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. The unit will be mounted on a pole approximately 20 feet above ground level.
2. The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
3. The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.

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4. The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Installation of a light on an existing pole is subject to prior approval of Company.
2. Extensions beyond 100 feet and all installations other than those addressed in this rate schedule will require specific agreements providing adequate revenue or arrangements for construction financing.
3. The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
4. If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
5. The Customer is expected to notify the Company when lamp outages occur.
6. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
7. The Customer may cancel a lighting service agreement by payment of the monthly bill, including any applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated "up and down" costs for the extension, whichever is lower.

CONTRACT PERIOD

All private Street and Area Lighting installations will require a standard Customer agreement for service as follows:

1. Three (3) year initial term for installation on existing facilities.
2. Four (4) year initial term or longer, at the Company's option, for installations requiring an extension of facilities.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

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DIRECT ACCESS
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

APPLICABILITY

To any Customer entitled to single phase service under Rate No. 01. Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this schedule will commence when the appropriate meter has been installed.* Customers must stay on this Rate Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate No. 70, may opt to switch service to the Company's non-time-of-use Residential Rate No. 1. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 70 that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer Peak	\$0.156093 Per kWh
Summer Shoulder	\$0.086863 Per kWh
Summer Off-Peak	\$0.027523 Per kWh
Winter Peak	\$0.096753 Per kWh
Winter Off-Peak	\$0.012688 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month

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RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

<i>Meter Reading Services</i>	<i>\$0.513286 Per Month</i>
<i>Billing and Collection</i>	
<i>Customer Accounting</i>	<i>\$1.000000 Per Month</i>
<i>Demand Side Management</i>	<i>\$0.000617 Per kWh</i>
<i>Uncollectible Accounts</i>	<i>\$0.000133 Per kWh</i>
<i>Customer Information and Lifeline Discount</i>	<i>\$0.000684 Per kWh</i>

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 76

Sheet No. 1 of 3

Revision No. _____

Effective: _____

DIRECT ACCESS
GENERAL SERVICE TIME-OF-USE SCHEDULE NO. 76

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this Schedule. Service hereunder shall be limited to either an aggregate customer total of 30 MW or an aggregate customer total of 130,000,000 kWh annually, whichever total is reached first.

APPLICABILITY

To any Customer entitled to service under Price Schedule No. 10. Service under this Schedule will commence when the appropriate meter has been installed.*

Customers must stay on this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Price Schedule No. 76, may opt to switch service to the Company's non-time-of-use General Service Price Schedule No. 10. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Price Schedule No. 76 that would not have been paid under Price Schedule No. 10. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

Single Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer Peak	\$0.195612 Per kWh
Summer Shoulder	\$0.111547 Per kWh
Summer Off-Peak	\$0.037372 Per kWh
Winter Peak	\$0.121437 Per kWh
Winter Off-Peak	\$0.022537 Per kWh
<i>Transmission</i>	\$0.007382 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.016301 Per kWh
Distribution Secondary	\$0.006724 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.360543 Per Month

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 76Sheet No. 2 of 3

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Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000625 Per kWh
<i>Uncollectible Accounts</i>	\$0.000134 Per kWh
<i>Customer Information and Lifeline Discount</i>	\$0.000693 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as Single Phase Service, except three phase service is subject to the following additional charges:

There is a 3 phase differential of:	\$7.500000
<i>Its components are:</i>	
Customer Charge-Service Drop	\$1.000000
<i>Meter Services</i>	
Installation	\$0.812500
Maintenance	\$0.812500
Equipment	\$4.875000
Subtotal	\$6.500000

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company may require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but the Company does not guarantee that Customers will be served under the most favorable price schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in price schedule is desirable, but not more than one such change in price schedule will be made within any twelve month period.

*This Schedule requires a type of meter not normally used; therefore, the Company makes no guarantee that the meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 85A

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Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$5.702605 Per kW
Excess kW shoulder summer	\$3.766995 Per Excess kW
Excess kW off peak summer	\$2.851302 Per Excess kW
kW on peak winter	\$3.766995 Per kW
Excess kW off peak winter	\$1.883497 Per Excess kW
Summer kWh - Peak	\$0.052857 Per kWh
Summer kWh - Off Peak	\$0.046901 Per kWh
Summer kWh - Shoulder	\$0.049879 Per kWh
Winter kWh - Peak	\$0.049879 Per kWh
Winter kWh - Off Peak	\$0.043923 Per kWh

Transmission

kW on peak summer	\$0.642720 Per kW
Excess kW shoulder summer	\$0.424564 Per Excess kW
Excess kW off peak summer	\$0.321360 Per Excess kW
kW on peak winter	\$0.424564 Per kW
Excess kW off peak winter	\$0.212282 Per Excess kW
Summer kWh - Peak	\$0.005957 Per kWh
Summer kWh - Off Peak	\$0.005286 Per kWh
Summer kWh - Shoulder	\$0.005622 Per kWh
Winter kWh - Peak	\$0.005622 Per kWh
Winter kWh - Off Peak	\$0.004950 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

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TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

*Distribution**Distribution Primary*

kW on peak summer	\$0.841268 Per kW
Excess kW shoulder summer	\$0.555720 Per Excess kW
Excess kW off peak summer	\$0.420634 Per Excess kW
kW on peak winter	\$0.555720 Per kW
Excess kW off peak winter	\$0.277860 Per Excess kW
Summer kWh - Peak	\$0.007798 Per kWh
Summer kWh - Off Peak	\$0.006919 Per kWh
Summer kWh - Shoulder	\$0.007358 Per kWh
Winter kWh - Peak	\$0.007358 Per kWh
Winter kWh - Off Peak	\$0.006480 Per kWh

Distribution Secondary

kW on peak summer	\$0.347037 Per kW
Excess kW shoulder summer	\$0.229244 Per Excess kW
Excess kW off peak summer	\$0.173519 Per Excess kW
kW on peak winter	\$0.229244 Per kW
Excess kW off peak winter	\$0.114622 Per Excess kW
Summer kWh - Peak	\$0.003217 Per kWh
Summer kWh - Off Peak	\$0.002854 Per kWh
Summer kWh - Shoulder	\$0.003035 Per kWh
Winter kWh - Peak	\$0.003035 Per kWh
Winter kWh - Off Peak	\$0.002673 Per kWh

Customer Charge-Service Drop \$82.000000 Per Month

Meter Services

Installation	\$1.500000 Per Month
Maintenance	\$1.500000 Per Month
Equipment	\$9.000000 Per Month

Meter Reading Services\$1.000000 Per Month*Billing and Collection*

Customer Accounting \$5.000000 Per Month

Demand Side Management

kW on peak summer	\$0.054385 Per kW
Excess kW shoulder summer	\$0.035925 Per Excess kW
Excess kW off peak summer	\$0.027192 Per Excess kW
kW on peak winter	\$0.035925 Per kW
Excess kW off peak winter	\$0.017963 Per Excess kW
Summer kWh - Peak	\$0.000504 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

Summer kWh - Off Peak	\$0.000447 Per kWh
Summer kWh - Shoulder	\$0.000476 Per kWh
Winter kWh - Peak	\$0.000476 Per kWh
Winter kWh - Off Peak	\$0.000419 Per kWh
<i>Uncollectible Accounts</i>	
kW on peak summer	\$0.011689 Per kW
Excess kW shoulder summer	\$0.007722 Per Excess kW
Excess kW off peak summer	\$0.005845 Per Excess kW
kW on peak winter	\$0.007722 Per kW
Excess kW off peak winter	\$0.003861 Per Excess kW
Summer kWh - Peak	\$0.000108 Per kWh
Summer kWh - Off Peak	\$0.000096 Per kWh
Summer kWh - Shoulder	\$0.000102 Per kWh
Winter kWh - Peak	\$0.000102 Per kWh
Winter kWh - Off Peak	\$0.000090 Per kWh
<i>Customer Information and Lifeline Discount</i>	
kW on peak summer	\$0.060296 Per kW
Excess kW shoulder summer	\$0.039830 Per Excess kW
Excess kW off peak summer	\$0.030148 Per Excess kW
kW on peak winter	\$0.039830 Per kW
Excess kW off peak winter	\$0.019915 Per Excess kW
Summer kWh - Peak	\$0.000559 Per kWh
Summer kWh - Off Peak	\$0.000496 Per kWh
Summer kWh - Shoulder	\$0.000527 Per kWh
Winter kWh - Peak	\$0.000527 Per kWh
Winter kWh - Off Peak	\$0.000464 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or

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Tucson, Arizona

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the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 85Sheet No. 1 of 5

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DIRECT ACCESS
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$5.702605 Per kW
Excess kW shoulder summer	\$3.766995 Per Excess kW
Excess kW off peak summer	\$2.851302 Per Excess kW
kW on peak winter	\$3.766995 Per kW
Excess kW off peak winter	\$1.883497 Per Excess kW
Summer kWh - Peak	\$0.052857 Per kWh
Summer kWh - Off Peak	\$0.046901 Per kWh
Summer kWh - Shoulder	\$0.049879 Per kWh
Winter kWh - Peak	\$0.049879 Per kWh
Winter kWh - Off Peak	\$0.043923 Per kWh

Transmission

kW on peak summer	\$0.642720 Per kW
Excess kW shoulder summer	\$0.424564 Per Excess kW
Excess kW off peak summer	\$0.321360 Per Excess kW
kW on peak winter	\$0.424564 Per kW
Excess kW off peak winter	\$0.212282 Per Excess kW
Summer kWh - Peak	\$0.005957 Per kWh
Summer kWh - Off Peak	\$0.005286 Per kWh
Summer kWh - Shoulder	\$0.005622 Per kWh
Winter kWh - Peak	\$0.005622 Per kWh
Winter kWh - Off Peak	\$0.004950 Per kWh

Distribution

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Tucson, Arizona

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DIRECT ACCESS**TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)****Distribution Primary**

kW on peak summer	\$0.841268 Per kW
Excess kW shoulder summer	\$0.555720 Per Excess kW
Excess kW off peak summer	\$0.420634 Per Excess kW
kW on peak winter	\$0.555720 Per kW
Excess kW off peak winter	\$0.277860 Per Excess kW
Summer kWh - Peak	\$0.007798 Per kWh
Summer kWh - Off Peak	\$0.006919 Per kWh
Summer kWh - Shoulder	\$0.007358 Per kWh
Winter kWh - Peak	\$0.007358 Per kWh
Winter kWh - Off Peak	\$0.006480 Per kWh

Distribution Secondary

kW on peak summer	\$0.347037 Per kW
Excess kW shoulder summer	\$0.229244 Per Excess kW
Excess kW off peak summer	\$0.173519 Per Excess kW
kW on peak winter	\$0.229244 Per kW
Excess kW off peak winter	\$0.114622 Per Excess kW
Summer kWh - Peak	\$0.003217 Per kWh
Summer kWh - Off Peak	\$0.002854 Per kWh
Summer kWh - Shoulder	\$0.003035 Per kWh
Winter kWh - Peak	\$0.003035 Per kWh
Winter kWh - Off Peak	\$0.002673 Per kWh

Customer Charge-Service Drop \$82.000000 Per Month**Meter Services**

Installation	\$1.500000 Per Month
Maintenance	\$1.500000 Per Month
Equipment	\$9.000000 Per Month

Meter Reading Services \$1.000000 Per Month**Billing and Collection****Customer Accounting** \$5.000000 Per Month**Demand Side Management**

kW on peak summer	\$0.054385 Per kW
Excess kW shoulder summer	\$0.035925 Per Excess kW
Excess kW off peak summer	\$0.027192 Per Excess kW
kW on peak winter	\$0.035925 Per kW
Excess kW off peak winter	\$0.017963 Per Excess kW
Summer kWh - Peak	\$0.000504 Per kWh
Summer kWh - Off Peak	\$0.000447 Per kWh

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Summer kWh - Shoulder	\$0.000476 <i>Per kWh</i>
Winter kWh - Peak	\$0.000476 <i>Per kWh</i>
Winter kWh - Off Peak	\$0.000419 <i>Per kWh</i>
<i>Uncollectible Accounts</i>	
kW on peak summer	\$0.011689 <i>Per kW</i>
Excess kW shoulder summer	\$0.007722 <i>Per Excess kW</i>
Excess kW off peak summer	\$0.005845 <i>Per Excess kW</i>
kW on peak winter	\$0.007722 <i>Per kW</i>
Excess kW off peak winter	\$0.003861 <i>Per Excess kW</i>
Summer kWh - Peak	\$0.000108 <i>Per kWh</i>
Summer kWh - Off Peak	\$0.000096 <i>Per kWh</i>
Summer kWh - Shoulder	\$0.000102 <i>Per kWh</i>
Winter kWh - Peak	\$0.000102 <i>Per kWh</i>
Winter kWh - Off Peak	\$0.000090 <i>Per kWh</i>
<i>Customer Information and Lifeline Discount</i>	
kW on peak summer	\$0.060296 <i>Per kW</i>
Excess kW shoulder summer	\$0.039830 <i>Per Excess kW</i>
Excess kW off peak summer	\$0.030148 <i>Per Excess kW</i>
kW on peak winter	\$0.039830 <i>Per kW</i>
Excess kW off peak winter	\$0.019915 <i>Per Excess kW</i>
Summer kWh - Peak	\$0.000559 <i>Per kWh</i>
Summer kWh - Off Peak	\$0.000496 <i>Per kWh</i>
Summer kWh - Shoulder	\$0.000527 <i>Per kWh</i>
Winter kWh - Peak	\$0.000527 <i>Per kWh</i>
Winter kWh - Off Peak	\$0.000464 <i>Per kWh</i>

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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DIRECT ACCESS

TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 85

Sheet No. 5 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS

TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90ASheet No. 1 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.*

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$9.955147 Per kW
Excess kW shoulder summer	\$6.568436 Per Excess kW
Excess kW off peak summer	\$4.901818 Per Excess kW
kW on peak winter	\$8.172667 Per kW
Excess kW off peak winter	\$4.010578 Per Excess kW
Summer kWh - Peak	\$0.053474 Per kWh
Summer kWh - Off Peak	\$0.037878 Per kWh
Summer kWh - Shoulder	\$0.044562 Per kWh
Winter kWh - Peak	\$0.053474 Per kWh
Winter kWh - Off Peak	\$0.037878 Per kWh

Transmission

kW on peak summer	\$0.993062 Per kW
Excess kW shoulder summer	\$0.655226 Per Excess kW
Excess kW off peak summer	\$0.488974 Per Excess kW
kW on peak winter	\$0.815253 Per kW
Excess kW off peak winter	\$0.400070 Per Excess kW
Summer kWh - Peak	\$0.005334 Per kWh
Summer kWh - Off Peak	\$0.003778 Per kWh
Summer kWh - Shoulder	\$0.004445 Per kWh
Winter kWh - Peak	\$0.005334 Per kWh
Winter kWh - Off Peak	\$0.003778 Per kWh

*Distribution**Distribution Primary*

kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90ASheet No. 2 of 5

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Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
Distribution Secondary	
kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
Customer Charge-Service Drop	\$0.000000 Per Month
Meter Services	
Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month
Meter Reading Services	\$1.000000 Per Month
Billing and Collection	
Customer Accounting	\$35.000000 Per Month
Demand Side Management	
kW on peak summer	\$0.095450 Per kW
Excess kW shoulder summer	\$0.062978 Per Excess kW
Excess kW off peak summer	\$0.046999 Per Excess kW
kW on peak winter	\$0.078359 Per kW
Excess kW off peak winter	\$0.038453 Per Excess kW
Summer kWh - Peak	\$0.000513 Per kWh
Summer kWh - Off Peak	\$0.000363 Per kWh
Summer kWh - Shoulder	\$0.000427 Per kWh
Winter kWh - Peak	\$0.000513 Per kWh
Winter kWh - Off Peak	\$0.000363 Per kWh
Uncollectible Accounts	
kW on peak summer	\$0.020516 Per kW
Excess kW shoulder summer	\$0.013537 Per Excess kW
Excess kW off peak summer	\$0.010102 Per Excess kW
kW on peak winter	\$0.016843 Per kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

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Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

Excess kW off peak winter	\$0.008265 Per Excess kW
Summer kWh - Peak	\$0.000110 Per kWh
Summer kWh - Off Peak	\$0.000078 Per kWh
Summer kWh - Shoulder	\$0.000092 Per kWh
Winter kWh - Peak	\$0.000110 Per kWh
Winter kWh - Off Peak	\$0.000078 Per kWh

Customer Information and Lifeline Discount

kW on peak summer	\$0.105825 Per kW
Excess kW shoulder summer	\$0.069824 Per Excess kW
Excess kW off peak summer	\$0.052107 Per Excess kW
kW on peak winter	\$0.086877 Per kW
Excess kW off peak winter	\$0.042633 Per Excess kW
Summer kWh - Peak	\$0.000568 Per kWh
Summer kWh - Off Peak	\$0.000403 Per kWh
Summer kWh - Shoulder	\$0.000474 Per kWh
Winter kWh - Peak	\$0.000568 Per kWh
Winter kWh - Off Peak	\$0.000403 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

Sheet No. 4 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

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Revision No. _____

Effective: _____

DIRECT ACCESS

TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90Sheet No. 1 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.*

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$9.955147 Per kW
Excess kW shoulder summer	\$6.568436 Per Excess kW
Excess kW off peak summer	\$4.901818 Per Excess kW
kW on peak winter	\$8.172667 Per kW
Excess kW off peak winter	\$4.010578 Per Excess kW
Summer kWh - Peak	\$0.053474 Per kWh
Summer kWh - Off Peak	\$0.037878 Per kWh
Summer kWh - Shoulder	\$0.044562 Per kWh
Winter kWh - Peak	\$0.053474 Per kWh
Winter kWh - Off Peak	\$0.037878 Per kWh

Transmission

kW on peak summer	\$0.993062 Per kW
Excess kW shoulder summer	\$0.655226 Per Excess kW
Excess kW off peak summer	\$0.488974 Per Excess kW
kW on peak winter	\$0.815253 Per kW
Excess kW off peak winter	\$0.400070 Per Excess kW
Summer kWh - Peak	\$0.005334 Per kWh
Summer kWh - Off Peak	\$0.003778 Per kWh
Summer kWh - Shoulder	\$0.004445 Per kWh
Winter kWh - Peak	\$0.005334 Per kWh
Winter kWh - Off Peak	\$0.003778 Per kWh

*Distribution**Distribution Primary*

kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90

Sheet No. 2 of 5

Revision No.

Effective:

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
 Distribution Secondary	
kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
 Customer Charge-Service Drop	\$0.000000 Per Month
 Meter Services	
Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month
 Meter Reading Services	\$1.000000 Per Month
 Billing and Collection	
Customer Accounting	\$35.000000 Per Month
 Demand Side Management	
kW on peak summer	\$0.095450 Per kW
Excess kW shoulder summer	\$0.062978 Per Excess kW
Excess kW off peak summer	\$0.046999 Per Excess kW
kW on peak winter	\$0.078359 Per kW
Excess kW off peak winter	\$0.038453 Per Excess kW
Summer kWh - Peak	\$0.000513 Per kWh
Summer kWh - Off Peak	\$0.000363 Per kWh
Summer kWh - Shoulder	\$0.000427 Per kWh
Winter kWh - Peak	\$0.000513 Per kWh
Winter kWh - Off Peak	\$0.000363 Per kWh
 Uncollectible Accounts	
kW on peak summer	\$0.020516 Per kW
Excess kW shoulder summer	\$0.013537 Per Excess kW
Excess kW off peak summer	\$0.010102 Per Excess kW
kW on peak winter	\$0.016843 Per kW
Excess kW off peak winter	\$0.008265 Per Excess kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GiaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90Sheet No. 3 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

Summer kWh - Peak	\$0.000110 Per kWh
Summer kWh - Off Peak	\$0.000078 Per kWh
Summer kWh - Shoulder	\$0.000092 Per kWh
Winter kWh - Peak	\$0.000110 Per kWh
Winter kWh - Off Peak	\$0.000078 Per kWh

Customer Information and Lifeline Discount

kW on peak summer	\$0.105825 Per kW
Excess kW shoulder summer	\$0.069824 Per Excess kW
Excess kW off peak summer	\$0.052107 Per Excess kW
kW on peak winter	\$0.086877 Per kW
Excess kW off peak winter	\$0.042633 Per Excess kW
Summer kWh - Peak	\$0.000568 Per kWh
Summer kWh - Off Peak	\$0.000403 Per kWh
Summer kWh - Shoulder	\$0.000474 Per kWh
Winter kWh - Peak	\$0.000568 Per kWh
Winter kWh - Off Peak	\$0.000403 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90

Sheet No. 4 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the *Interim Transition Charge (ITC)*. The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material change in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

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Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90

Sheet No. 5 of 5

Revision No. _____

Effective: _____

DIRECT ACCESS

TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 201

Sheet No. 1 of 6

Revision No. _____

Effective: _____

DIRECT ACCESS
SPECIAL RESIDENTIAL SCHEDULE NO. 201

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Direct access to the meter during normal working hours is also a prerequisite for Options B & C of this Schedule.

APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) residential electric service in individual private dwellings when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Good Cents program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this Schedule. Three different Options are available under this Schedule: A, B, & C. Subscription eligibility requirements are as follows:

Option A: Customer must meet conditions outlined above.

Option B: Customer must meet conditions required for option A and must purchase under the time-of-use structure applicable to Option B. Applicable only to single phase service.

Option C: Customer must meet above conditions required for option A, must use either (i.) solar equipment for water heating requirements during the year or (ii.) an electric heat pump water heater, or both (i.) and (ii.), and must purchase under the time-of-use structure applicable to Option C. Applicable only to single phase service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under Option B or Option C of this Schedule will commence when the appropriate meter has been installed.* Customers must stay on Option B or Option C of this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Option B or Option C of this Schedule, may opt to switch service to the non-time-of-use Option A of this Schedule. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 201, Option B or Option C that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Option A: Single or three phase, 60 Hertz, nominal 120/240 volts.

Option B: Single phase only, 60 Hertz, nominal 120/240 volts.

Option C: Single phase only, 60 Hertz, nominal 120/240 volts.

RATES - OPTION A

Single-Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31

\$0.060950 Per kWh

kWh consumed 5/1-5/30 & 9/1-10/31

\$0.043881 Per kWh

kWh consumed 11/1-4/30

\$0.033931 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 201Sheet No. 2 of 6

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DIRECT ACCESS
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<i>Transmission</i>	<i>\$0.007305 Per kWh</i>
<i>Distribution</i>	
Distribution Primary	<i>\$0.015988 Per kWh</i>
Distribution Secondary	<i>\$0.007091 Per kWh</i>
Subtotal	
 Customer Charge-Service Drop	<i>\$2.685628 Per Month</i>
 <i>Meter Services</i>	
Installation	<i>\$0.400543 Per Month</i>
Maintenance	<i>\$0.080109 Per Month</i>
Equipment	<i>\$0.320434 Per Month</i>
Subtotal	<i>\$0.801086 Per Month</i>
 <i>Meter Reading Services</i>	<i>\$0.513286 Per Month</i>
 <i>Billing and Collection</i>	
Customer Accounting	<i>\$1.000000 Per Month</i>
 <i>Demand Side Management</i>	<i>\$0.000617 Per kWh</i>
 <i>Uncollectible Accounts</i>	<i>\$0.000133 Per kWh</i>
 Customer Information and Lifeline Discount	<i>\$0.000684 Per kWh</i>

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of:	<i>\$7.500000 Per Month</i>
Its components are:	
Customer Charge-Service Drop	<i>\$1.000000 Per Month</i>
 <i>Meter Services</i>	
Installation	<i>\$0.812500 Per Month</i>
Maintenance	<i>\$0.812500 Per Month</i>
Equipment	<i>\$4.875000 Per Month</i>
Subtotal	<i>\$6.500000 Per Month</i>

TUCSON ELECTRIC POWER COMPANY

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RATES - OPTION B

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31 - Peak	\$0.156093 Per kWh
kWh consumed 6/1-8/31 - Off Peak	\$0.027523 Per kWh
kWh consumed 6/1-8/31 - Shoulder	\$0.086863 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Peak	\$0.117572 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Off - Peak	\$0.015359 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Shoulder	\$0.062534 Per kWh
kWh consumed 11/1-4/30 - Peak	\$0.070397 Per kWh
kWh consumed 11/1-4/30 - Off Peak	\$0.003560 Per kWh

Transmission

\$0.007305 Per kWh

Distribution

Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

Customer Charge-Service Drop \$2.685628 Per Month

Meter Services

Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
Subtotal	\$2.721086 Per Month

Meter Reading Services

\$0.513286 Per Month

Billing and Collection

Customer Accounting \$1.000000 Per Month

Demand Side Management

\$0.000617 Per kWh

Uncollectible Accounts

\$0.000133 Per kWh

Customer Information and Lifeline Discount

\$0.000684 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

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The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

RATES - OPTION C

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31 - Peak	\$0.156093 Per kWh
kWh consumed 6/1-8/31 - Off Peak	\$0.027523 Per kWh
kWh consumed 6/1-8/31 - Shoulder	\$0.086863 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Peak	\$0.117572 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Off - Peak	\$0.015359 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Shoulder	\$0.062534 Per kWh
kWh consumed 11/1-4/30 - Peak	\$0.070397 Per kWh
kWh consumed 11/1-4/30 - Off Peak	\$0.003560 Per kWh

Transmission

\$0.007305 Per kWh

Distribution

Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

Customer Charge-Service Drop	\$2.685628 Per Month
------------------------------	----------------------

Meter Services

Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
Subtotal	\$2.721086 Per Month

Meter Reading Services

\$0.513286 Per Month

Billing and Collection

Customer Accounting	\$1.000000 Per Month
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Demand Side Management

\$0.000617 Per kWh

Uncollectible Accounts

\$0.000133 Per kWh

Customer Information and Lifeline Discount

\$0.000684 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC) - Applies to all Options

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

The MGC shall be deducted from the above generation charge for Direct Access customers.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE - Applies to all Options

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS - Applies to all Options

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in

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Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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DIRECT ACCESS
SPECIAL RESIDENTIAL SCHEDULE NO. 201

Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

* Options B and C of this Rate Schedule require a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

STANDARD OFFER

TARIFFS

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 1**AVAILABILITY**

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATES**Single-Phase Service**

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer	\$0.060950 Per kWh
Winter	\$0.048757 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$0.400543 Per Month
Maintenance	\$0.080109 Per Month
Equipment	\$0.320434 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh

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Tucson, Arizona

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Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 1

Uncollectible Accounts \$0.000133 *Per kWh*

Customer Information and Lifeline Discount \$0.000684 *Per kWh*

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 *Per Month*

Its components are:

Customer Charge-Service Drop \$1.000000 *Per Month*

Meter Services

Installation \$0.812500 *Per Month*

Maintenance \$0.812500 *Per Month*

Equipment \$4.875000 *Per Month*

Subtotal \$6.500000 *Per Month*

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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Tucson, Arizona

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 1

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

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Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 2Sheet No. 1 of 3

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 2

AVAILABILITY

This rate is limited to installations and Customers served under Rate No. 2 on the effective date of this tariff sheet.

APPLICABILITY

To separately metered single phase residential off-peak water heating service where general residential service is also provided under Rate No. 1. When service under Rate No. 2 is discontinued, the Company will either combine usage and bill under Rate No. 1 or modify the service entrance equipment so all-service is supplied through the Rate No. 1 meter.

Not applicable to three phase service, resale, breakdown, standby, auxiliary, or any other service except off-peak water heating in accordance with the provisions of this rate schedule.

Where service other than water heating to which this rate is applicable has been taken hereunder, the regular rate for such service shall be applied on a monthly basis to all consumption billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The regular rate shall continue to apply until the unauthorized service is permanently separated from the off-peak water heating service.

In the event that unauthorized usage on this rate occurs, the Company may require a credit deposit or similar guarantee to insure payment of future bills.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

Service may be controlled by the Company by disconnecting electricity during certain periods of the day not exceeding 8 hours in any 24-hour period, as determined by the Company from time to time.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
All kWh	\$0.023645 Per kWh
<i>Transmission</i>	
	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	
Customer Charge-Service Drop	\$5.695628 Per Month
<i>Meter Services</i>	
Installation	\$0.400543 Per Month
Maintenance	\$0.080109 Per Month
Equipment	\$0.320434 Per Month

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Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 2

Subtotal	\$0.801086 Per Month
Meter Reading Services	\$0.513286 Per Month
Billing and Collection	
Customer Accounting	\$1.000000 Per Month
Demand Side Management	\$0.000617 Per kWh
Uncollectible Accounts	\$0.000133 Per kWh
Customer Information and Lifeline Discount	\$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's

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Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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STANDARD OFFER
RESIDENTIAL SCHEDULE NO. 2

installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

The electric water heating equipment and installation shall conform to the Company's requirements and be for normal domestic use. The heater shall be of the storage type and not less than 30-gallon capacity. For a water heater equipped with one heating element, the rating of the heating element shall not exceed 6000 watts. For a water heater equipped with more than one heating element, the rating of any such heating element shall not exceed 6000 watts, and, if the total of the ratings of the elements exceeds 6000 watts, they shall be thermostatically interlocked so that they cannot operate simultaneously and thereby exceed 6000 watts. The Customer shall provide the necessary wiring to permit the installation of the Company's metering and control equipment.

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Tucson, Arizona

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STANDARD OFFER
GENERAL SERVICE SCHEDULE NO. 10

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rate schedules, when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES**Single-Phase Service**

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer 1st block	\$0.084145 Per kWh
Summer 2nd block	\$0.070523 Per kWh
Winter 1st block	\$0.084145 Per kWh
Winter 2nd block	\$0.063818 Per kWh
<i>Transmission</i>	\$0.007382 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.016301 Per kWh
Distribution Secondary	\$0.006724 Per kWh
Customer Charge-Service Drop	\$2.410802 Per Month
<i>Meter Services</i>	
Installation	\$1.057093 Per Month
Maintenance	\$0.211419 Per Month
Equipment	\$0.845674 Per Month
<i>Meter Reading Services</i>	\$0.475012 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000625 Per kWh

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Tucson, Arizona

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STANDARD OFFER
GENERAL SERVICE SCHEDULE NO. 10

Uncollectible Accounts \$0.000134 Per kWh

Customer Information and Lifeline Discount \$0.000693 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 Per Month

Its components are:

Customer Charge-Service Drop \$1.000000 Per Month

Meter Services

Installation \$0.812500 Per Month

Maintenance \$0.812500 Per Month

Equipment \$4.875000 Per Month

Subtotal \$6.500000 Per Month

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

(a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.

(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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Tucson, Arizona

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STANDARD OFFER
GENERAL SERVICE SCHEDULE NO. 10

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

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Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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Effective:

STANDARD OFFER
MOBILE HOME PARK SCHEDULE NO. 11

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To mobile home parks for service through a master meter to two or more mobile homes, provided each mobile home served through such master meter will be individually metered and billed by the park operator in accordance with applicable Orders of the Arizona Corporation Commission. Electric service to the park's facilities used by its residents may be supplied under this schedule only if such facilities are served through a master meter which serves two or more mobile homes.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

Single-Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer	\$0.060950 Per kWh
Winter	\$0.048757 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.410802 Per Month
<i>Meter Services</i>	
Installation	\$1.057093 Per Month
Maintenance	\$0.211419 Per Month
Equipment	\$0.845674 Per Month
<i>Meter Reading Services</i>	\$0.475012 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 11Sheet No. 2 of 3

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Effective: _____

STANDARD OFFER
MOBILE HOME PARK SCHEDULE NO. 11

Uncollectible Accounts \$0.000133 Per kWh

Customer Information and Lifeline Discount \$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 Per Month

Its components are:

Customer Charge-Service Drop \$1.000000 Per Month

Meter Services

Installation \$0.812500 Per Month

Maintenance \$0.812500 Per Month

Equipment \$4.875000 Per Month

Subtotal \$6.500000 Per Month

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

(a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.

(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 11

Sheet No. 3 of 3

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Effective: _____

STANDARD OFFER
MOBILE HOME PARK SCHEDULE NO. 11

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Giaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 13

Sheet No. 1 of 3

Revision No. _____

Effective: _____

STANDARD OFFER
LARGE GENERAL SERVICE SCHEDULE NO. 13

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Min. Chg. Up to 200 kW	\$1,107.760205 Per Month
2nd block kW	\$4.958139 Per kW
Summer kWh	\$0.048419 Per kWh
Winter kWh	\$0.045998 Per kWh

Transmission

Min. Chg. Up to 200 kW	\$124.851590 Per Month
2nd block kW	\$0.558814 Per kW
Summer kWh	\$0.005457 Per kWh
Winter kWh	\$0.005184 Per kWh

Distribution

Distribution Primary	
Min. Chg. Up to 200 kW	\$163.420632 Per Month
2nd block kW	\$0.731442 Per kW
Summer kWh	\$0.007143 Per kWh
Winter kWh	\$0.006786 Per kWh

Distribution Secondary

Min. Chg. Up to 200 kW	\$67.413741 Per Month
2nd block kW	\$0.301732 Per kW
Summer kWh	\$0.002947 Per kWh
Winter kWh	\$0.002799 Per kWh

Customer Charge-Service Drop	\$203.915716 Per Month
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TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 13Sheet No. 2 of 3

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STANDARD OFFER
LARGE GENERAL SERVICE SCHEDULE NO. 13

Meter Services

Installation	\$1.500000 Per Month
Maintenance	\$1.500000 Per Month
Equipment	\$9.000000 Per Month

Meter Reading Services

\$1.000000 Per Month

Billing and Collection

Customer Accounting	\$5.000000 Per Month
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Demand Side Management

Min. Chg. Up to 200 kW	\$10.564494 Per Month
2nd block kW	\$0.047285 Per kW
Summer kWh	\$0.000462 Per kWh
Winter kWh	\$0.000439 Per kWh

Uncollectible Accounts

Min. Chg. Up to 200 kW	\$2.270740 Per Month
2nd block kW	\$0.010163 Per kW
Summer kWh	\$0.000099 Per kWh
Winter kWh	\$0.000094 Per kWh

Customer Information and Lifeline Discount

Min. Chg. Up to 200 kW	\$11.712882 Per Month
2nd block kW	\$0.052425 Per kW
Summer kWh	\$0.000512 Per kWh
Winter kWh	\$0.000486 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

BILLING DEMAND

The maximum 15 minute measured demand in the month, but not less than 50% of the maximum demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

STANDARD OFFER
LARGE GENERAL SERVICE SCHEDULE NO. 13

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 14Sheet No. 1 of 2

Revision No. _____

Effective: _____

STANDARD OFFER
LARGE LIGHT AND POWER SCHEDULE NO. 14

AVAILABILITY

Rate No. 14 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Rate 14 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Demand Charge	\$9.063907 Per kW
Summer kWh	\$0.041830 Per kWh
Winter kWh	\$0.039739 Per kWh

Transmission

Demand Charge	\$0.904158 Per kW
Summer kWh	\$0.004173 Per kWh
Winter kWh	\$0.003964 Per kWh

Distribution

Distribution Primary	
Demand Charge	\$0.000000 Per kW
Summer kWh	\$0.000000 Per kWh
Winter kWh	\$0.000000 Per kWh

Distribution Secondary

Demand Charge	\$0.000000 Per kW
Summer kWh	\$0.000000 Per kWh
Winter kWh	\$0.000000 Per kWh

Customer Charge-Service Drop	\$0.000000 Per Month
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Meter Services

Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month

Meter Reading Services

\$1.000000 Per Month

Billing and Collection

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 14

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Revision No.

Effective:

STANDARD OFFER
LARGE LIGHT AND POWER SCHEDULE NO. 14

Customer Accounting \$35.000000 Per Month

Demand Side Management

Demand Charge \$0.086905 Per kW

Summer kWh \$0.000401 Per kWh

Winter kWh \$0.000381 Per kWh

Uncollectible Accounts

Demand Charge \$0.018679 Per kW

Summer kWh \$0.000086 Per kWh

Winter kWh \$0.000082 Per kWh

Customer Information and Lifeline Discount

Demand Charge \$0.096351 Per kW

Summer kWh \$0.000445 Per kWh

Winter kWh \$0.000422 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the billing demand shall not be less than 66.67% of the maximum billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 21

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Revision No. _____

Effective: _____

STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

APPLICABILITY

To any Customer entitled to single phase service under Rate 01. Preference may be given to those Customers whose historic or expected annual usage exceeds 16,000 kWh. Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use Rate Schedule is limited to 5,000. Service under this schedule will commence when the appropriate meter has been installed.* Customers must stay on this Rate Schedule for a minimum period of one (1) year.

The waiting list for service under this Time-of-Use Rate Schedule was frozen as of March 31, 1996.

As meters become available from the original group of 5,000, customers on the frozen waiting list will be offered service under this Rate Schedule in the order that they were placed on the waiting list.

Customers currently served under this Rate Schedule that change residences will not be allowed to receive service under this Rate Schedule at their new residence.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Summer Peak	\$0.096143 Per kWh
Summer Off-Peak	\$0.019367 Per kWh

Winter Peak	\$0.069211 Per kWh
Winter Off-Peak	\$0.019367 Per kWh

<i>Transmission</i>	\$0.007305 Per kWh
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Distribution

Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 21

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Revision No. _____

Effective: _____

STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.400543 Per Month
Maintenance	\$0.280109 Per Month
Equipment	\$1.120434 Per Month
Subtotal	\$2.801086 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000617 Per kWh
<i>Uncollectible Accounts</i>	\$0.000133 Per kWh
<i>Customer Information and Lifeline Discount</i>	\$0.000684 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

During the summer season, the On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). During the winter season, the On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 21

Sheet No. 3 of 3

Revision No.

Effective:

STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 21 (FROZEN)

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 31

Sheet No. 1 of 3

Revision No. _____

Effective: _____

STANDARD OFFER
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

AVAILABILITY

Available for interruptible service to agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only.

Not applicable to resale, breakdown, standby, auxiliary, or any other service except agricultural pumping in accordance with the provisions of this rate schedule.

CHARACTER OF SERVICE

Three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer	\$0.033445 Per kWh
Winter	\$0.032607 Per kWh
<i>Transmission</i>	
Summer	\$0.005900 Per kWh
Winter	\$0.005752 Per kWh
<i>Distribution</i>	
<i>Distribution Primary</i>	
Summer	\$0.007723 Per kWh
Winter	\$0.007529 Per kWh
<i>Distribution Secondary</i>	
Summer	\$0.003186 Per kWh
Winter	\$0.003106 Per kWh
<i>Customer Charge-Service Drop</i>	
Summer	\$0.000310 Per kWh
Winter	\$0.000302 Per kWh
<i>Meter Services</i>	
<i>Installation</i>	
Summer	\$0.000199 Per kWh
Winter	\$0.000194 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 31Sheet No. 2 of 3

Revision No. _____

Effective: _____

STANDARD OFFER
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

Maintenance	
Summer	\$0.000040 Per kWh
Winter	\$0.000039 Per kWh
Equipment	
Summer	\$0.000159 Per kWh
Winter	\$0.000155 Per kWh
Meter Reading Services	
Summer	\$0.000089 Per kWh
Winter	\$0.000087 Per kWh
Billing and Collection	
Customer Accounting	
Summer	\$0.000332 Per kWh
Winter	\$0.000324 Per kWh
Demand Side Management	
Summer	\$0.000499 Per kWh
Winter	\$0.000487 Per kWh
Uncollectible Accounts	
Summer	\$0.000107 Per kWh
Winter	\$0.000105 Per kWh
Customer Information and Lifeline Discount	
Summer	\$0.000554 Per kWh
Winter	\$0.000540 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Minimum Bill - The Customer guarantees that its load shall be sufficient such that a summation of all the above payments shall be not less than \$30.00 per hp connected and in no event less than \$1,800.00.

Minimum payments at the rate of \$2.50 per hp of motors connected, but not less than \$150.00 shall be made monthly. If during the contract year (which shall be from April 1 to March 31 of the following year) the total payments exceed the annual guarantee of \$30.00 per hp connected but not less than \$1,800.00, then the Customer shall be credited the difference between the amount actually paid during the contract year and the amount which would have been paid had the monthly minimum charge not been applied.

DETERMINATION OF HORSEPOWER FOR BILLING

Horsepower connected shall be the manufacturer's nameplate rating of all equipment of Customer connected for service under this schedule, but not less than 60 hp.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 31

Sheet No. 3 of 3

Revision No.

Effective:

STANDARD OFFER
INTERRUPTIBLE AGRICULTURAL PUMPING SCHEDULE NO. 31

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS OF SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. Where service other than agricultural pumping to which this rate is applicable has been taken hereunder, the general service rate shall be applied on a monthly basis to all usage billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The general service rate shall continue to apply until the unauthorized service is permanently separated from the agricultural pumping service.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 40

Sheet No. 1 of 3

Revision No. _____

Effective: _____

STANDARD OFFER
MUNICIPAL SERVICE SCHEDULE NO. 40

AVAILABILITY

Available for Municipal Service where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to the City of Tucson and City of South Tucson for Municipal buildings and grounds.

Not applicable to resale, breakdown, standby, or auxiliary service or to buildings used for residential purposes.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at secondary voltage and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

Summer	\$0.059681 Per kWh
Winter	\$0.056696 Per kWh

Transmission

Summer	\$0.007666 Per kWh
Winter	\$0.007283 Per kWh

Distribution

Distribution Primary	
Summer	\$0.010118 Per kWh
Winter	\$0.009612 Per kWh

Distribution Secondary

Summer	\$0.004194 Per kWh
Winter	\$0.003984 Per kWh

Customer Charge-Service Drop

Summer	\$0.000169 Per kWh
Winter	\$0.000160 Per kWh

Meter Services

Installation	
Summer	\$0.000261 Per kWh
Winter	\$0.000248 Per kWh

Maintenance

Summer	\$0.000052 Per kWh
Winter	\$0.000050 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 40

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STANDARD OFFER
MUNICIPAL SERVICE SCHEDULE NO. 40

Equipment	
Summer	\$0.000209 Per kWh
Winter	\$0.000198 Per kWh
Meter Reading Services	
Summer	\$0.000049 Per kWh
Winter	\$0.000046 Per kWh
Billing and Collection	
Customer Accounting	
Summer	\$0.000181 Per kWh
Winter	\$0.000172 Per kWh
Demand Side Management	
Summer	\$0.000671 Per kWh
Winter	\$0.000637 Per kWh
Uncollectible Accounts	
Summer	\$0.000144 Per kWh
Winter	\$0.000137 Per kWh
Customer Information and Lifeline Discount	
Summer	\$0.000744 Per kWh
Winter	\$0.000707 Per kWh

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 40

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STANDARD OFFER
MUNICIPAL SERVICE SCHEDULE NO. 40

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Revision No. _____

Effective: _____

STANDARD OFFER
TRAFFIC SIGNAL AND STREET LIGHTING SCHEDULE NO. 41

AVAILABILITY

Available for service to the State, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities for Traffic Signal and Street Lighting purposes where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to Customer owned and maintained traffic signals and public street and highway lighting.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
All kWh	\$0.028023 Per kWh
<i>Transmission</i>	
All kWh	\$0.003450 Per kWh
<i>Distribution</i>	
Distribution Primary	
All kWh	\$0.021651 Per kWh
Distribution Secondary	
All kWh	\$0.009475 Per kWh
Customer Charge-Service Drop	
All kWh	\$0.004070 Per kWh
<i>Meter Services</i>	
Installation	
All kWh	\$0.000000 Per kWh
Maintenance	
All kWh	\$0.000000 Per kWh
Equipment	
All kWh	\$0.000000 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
TRAFFIC SIGNAL AND STREET LIGHTING SCHEDULE NO. 41

<i>Meter Reading Services</i>	
All kWh	\$0.000293 Per kWh
<i>Billing and Collection</i>	
Customer Accounting	
All kWh	\$0.001090 Per kWh
<i>Demand Side Management</i>	
All kWh	\$0.000510 Per kWh
<i>Uncollectible Accounts</i>	
All kWh	\$0.000110 Per kWh
<i>Customer Information and Lifeline Discount</i>	
All kWh	\$0.000566 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 43Sheet No. 1 of 4

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STANDARD OFFER
MUNICIPAL WATER PUMPING SCHEDULE NO. 43

AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as elected by Customer and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

RATE

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Firm Service:*Generation (see MGC below)*

Summer	\$0.065048 Per kWh
Winter	\$0.061796 Per kWh

Transmission

Summer	\$0.006988 Per kWh
Winter	\$0.006638 Per kWh

Distribution

Distribution Primary	
Summer	\$0.006958 Per kWh
Winter	\$0.006610 Per kWh

Distribution Secondary

Summer	\$0.002884 Per kWh
Winter	\$0.002740 Per kWh

Customer Charge-Service Drop

Summer	\$0.000154 Per kWh
Winter	\$0.000146 Per kWh

Meter Services

Installation	
Summer	\$0.000238 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 43Sheet No. 2 of 4

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STANDARD OFFER
MUNICIPAL WATER PUMPING SCHEDULE NO. 43

Winter \$0.000226 Per kWh

Maintenance

Summer \$0.000048 Per kWh

Winter \$0.000045 Per kWh

Equipment

Summer \$0.000190 Per kWh

Winter \$0.000181 Per kWh

Meter Reading Services

Summer \$0.000044 Per kWh

Winter \$0.000042 Per kWh

Billing and Collection**Customer Accounting**

Summer \$0.000165 Per kWh

Winter \$0.000157 Per kWh

Demand Side Management

Summer \$0.000611 Per kWh

Winter \$0.000581 Per kWh

Uncollectible Accounts

Summer \$0.000131 Per kWh

Winter \$0.000125 Per kWh

Customer Information and Lifeline Discount

Summer \$0.000678 Per kWh

Winter \$0.000644 Per kWh

Interruptible Service:**Generation (see MGC below)**

Summer \$0.033112 Per kWh

Winter \$0.032281 Per kWh

Transmission

Summer \$0.007114 Per kWh

Winter \$0.006935 Per kWh

Distribution**Distribution Primary**

Summer \$0.007084 Per kWh

Winter \$0.006906 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
MUNICIPAL WATER PUMPING SCHEDULE NO. 43

Distribution Secondary	
Summer	\$0.002936 Per kWh
Winter	\$0.002862 Per kWh
Customer Charge-Service Drop	
Summer	\$0.000157 Per kWh
Winter	\$0.000153 Per kWh
Meter Services	
Installation	
Summer	\$0.000242 Per kWh
Winter	\$0.000236 Per kWh
Maintenance	
Summer	\$0.000048 Per kWh
Winter	\$0.000047 Per kWh
Equipment	
Summer	\$0.000193 Per kWh
Winter	\$0.000189 Per kWh
Meter Reading Services	
Summer	\$0.000045 Per kWh
Winter	\$0.000044 Per kWh
Billing and Collection	
Customer Accounting	
Summer	\$0.000168 Per kWh
Winter	\$0.000164 Per kWh
Demand Side Management	
Summer	\$0.000623 Per kWh
Winter	\$0.000607 Per kWh
Uncollectible Accounts	
Summer	\$0.000134 Per kWh
Winter	\$0.000130 Per kWh
Customer Information and Lifeline Discount	
Summer	\$0.000690 Per kWh
Winter	\$0.000673 Per kWh

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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STANDARD OFFER
MUNICIPAL WATER PUMPING SCHEDULE NO. 43

Primary Voltage Discount

A discount of 5% will be allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 50Sheet No. 1 of 3

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STANDARD OFFER
PUBLIC STREET LIGHTING SCHEDULE NO. 50

AVAILABILITY

Available for service for lighting public streets, alleys, thoroughfares, public parks, and playgrounds by use of Company's standard facilities where such service is contracted under this rate schedule by the state, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

APPLICABILITY

Applicable to street lighting service from dusk to dawn and Company will own, operate, and maintain the street light system including lamps and globe replacements.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

	100 W Overhead	250 W Overhead	400 W Overhead	Pole Addition	100 W Underground
<i>Generation (see MGC below)</i>					
per Customer Month	\$4.646431	\$6.977742	\$10.766122	\$0.000000	\$8.811221
<i>Transmission</i>					
per Customer Month	\$0.572004	\$0.859002	\$1.325374	\$0.000000	\$1.084714
<i>Distribution</i>					
Distribution Primary per Customer Month	\$3.589863	\$5.391049	\$8.317976	\$4.010000	\$6.807607
Distribution Secondary per Customer Month	\$1.570971	\$2.359193	\$3.640054	\$0.000000	\$2.979097
Customer Charge-Service Drop per Customer Month	\$0.723542	\$1.086574	\$1.676500	\$0.000000	\$1.372083
<i>Meter Services</i>					
Installation per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Maintenance per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Equipment					

TUCSON ELECTRIC POWER COMPANY
Tucson, Arizona
Filed by: Steven J. Glaser
Title: Vice President, Rates & Regulatory Support
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STANDARD OFFER
PUBLIC STREET LIGHTING SCHEDULE NO. 50

per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Meter Reading Services</i>					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Billing and Collection</i>					
Customer Accounting					
per Customer Month	\$0.180658	\$0.271302	\$0.418598	\$0.000000	\$0.342589
<i>Demand Side Management</i>					
per Customer Month	\$0.084579	\$0.127015	\$0.195975	\$0.000000	\$0.160390
<i>Uncollectible Accounts</i>					
per Customer Month	\$0.018179	\$0.027301	\$0.042123	\$0.000000	\$0.034474
<i>Customer Information and Lifeline Discount</i>					
per Customer Month	\$0.093773	\$0.140822	\$0.217278	\$0.000000	\$0.177825

Summer billing months are May through October and winter billing months are November through April. Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

STANDARD LAMP UNITS, OVERHEAD SERVICE

1. The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 25 feet above ground level.
2. The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
3. The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
4. The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
PUBLIC STREET LIGHTING SCHEDULE NO. 50

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Installation of a light on an existing pole is subject to prior approval of Company.
2. Extensions beyond 100 feet and all installations other than those addressed in this rate schedule, will require specific agreements providing adequate revenue or arrangements for construction financing.
3. The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
4. If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
5. The Customer is expected to notify the Company when lamp outages occur.
6. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
7. After the minimum contract period, if any, has expired, this agreement shall be extended from year to year unless written notice of desire to terminate is given by either party at least thirty (30) days prior to the end of any such annual extension date.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

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STANDARD OFFER
PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

AVAILABILITY

At any point where the Company in its judgment has facilities of adequate capacity and suitable voltage available.

APPLICABILITY

To any Customer for private street or outdoor area lighting where this service can be supplied from existing facilities of the Company.

Service is from dusk to dawn and the Company will install, own, operate, and maintain the complete lighting installation including lamp replacements.

Not applicable to resale service.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

	100 W Overhead	250 W Overhead	400 W Overhead	Pole Addition	100 W Underground
<i>Generation (see MGC below)</i>					
per Customer Month	\$4.646431	\$6.977742	\$10.766122	\$0.000000	\$8.811221
<i>Transmission</i>					
per Customer Month	\$0.572004	\$0.859002	\$1.325374	\$0.000000	\$1.084714
<i>Distribution</i>					
Distribution Primary					
per Customer Month	\$3.589863	\$5.391049	\$8.317976	\$4.010000	\$6.807607
Distribution Secondary					
per Customer Month	\$1.570971	\$2.359193	\$3.640054	\$0.000000	\$2.979097
Customer Charge-Service Drop					
per Customer Month	\$0.723542	\$1.086574	\$1.676500	\$0.000000	\$1.372083
<i>Meter Services</i>					
Installation					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Maintenance					
per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000

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STANDARD OFFER
PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

Equipment per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Meter Reading Services</i> per Customer Month	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
<i>Billing and Collection</i> Customer Accounting per Customer Month	\$0.180658	\$0.271302	\$0.418598	\$0.000000	\$0.342589
<i>Demand Side Management</i> per Customer Month	\$0.084579	\$0.127015	\$0.195975	\$0.000000	\$0.160390
<i>Uncollectible Accounts</i> per Customer Month	\$0.018179	\$0.027301	\$0.042123	\$0.000000	\$0.034474
<i>Customer Information and Lifeline Discount</i> per Customer Month	\$0.093773	\$0.140822	\$0.217278	\$0.000000	\$0.177825

Summer billing months are May through October and winter billing months are November through April.

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

STANDARD LAMP UNITS

1. The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. The unit will be mounted on a pole approximately 20 feet above ground level.
2. The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
3. The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
4. The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

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Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

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STANDARD OFFER
PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Installation of a light on an existing pole is subject to prior approval of Company.
2. Extensions beyond 100 feet and all installations other than those addressed in this rate schedule will require specific agreements providing adequate revenue or arrangements for construction financing.
3. The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
4. If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
5. The Customer is expected to notify the Company when lamp outages occur.
6. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
7. The Customer may cancel a lighting service agreement by payment of the monthly bill, including any applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated "up and down" costs for the extension, whichever is lower.

CONTRACT PERIOD

All private Street and Area Lighting installations will require a standard Customer agreement for service as follows:

1. Three (3) year initial term for installation on existing facilities.
2. Four (4) year initial term or longer, at the Company's option, for installations requiring an extension of facilities.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

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STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

APPLICABILITY

To any Customer entitled to single phase service under Rate No. 01. Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this schedule will commence when the appropriate meter has been installed.* Customers must stay on this Rate Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate No. 70, may opt to switch service to the Company's non-time-of-use Residential Rate No. 1. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 70 that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer Peak	\$0.156093 Per kWh
Summer Shoulder	\$0.086863 Per kWh
Summer Off-Peak	\$0.027523 Per kWh
Winter Peak	\$0.096753 Per kWh
Winter Off-Peak	\$0.012688 Per kWh
<i>Transmission</i>	\$0.007305 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 70

Sheet No. 2 of 3

Revision No. _____

Effective: _____

STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

Equipment	\$1.088434 Per Month
Meter Reading Services	\$0.513286 Per Month
Billing and Collection	
Customer Accounting	\$1.000000 Per Month
Demand Side Management	\$0.000617 Per kWh
Uncollectible Accounts	\$0.000133 Per kWh
Customer Information and Lifeline Discount	\$0.000684 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 70

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STANDARD OFFER
RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 76Sheet No. 1 of 3

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Effective: _____

STANDARD OFFER
GENERAL SERVICE TIME-OF-USE SCHEDULE NO. 76

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this Schedule. Service hereunder shall be limited to either an aggregate customer total of 30 MW or an aggregate customer total of 130,000,000 kWh annually, whichever total is reached first.

APPLICABILITY

To any Customer entitled to service under Price Schedule No. 10. Service under this Schedule will commence when the appropriate meter has been installed.*

Customers must stay on this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Price Schedule No. 76, may opt to switch service to the Company's non-time-of-use General Service Price Schedule No. 10. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Price Schedule No. 76 that would not have been paid under Price Schedule No. 10. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

Single Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

<i>Generation (see MGC below)</i>	
Summer Peak	\$0.195612 Per kWh
Summer Shoulder	\$0.111547 Per kWh
Summer Off-Peak	\$0.037372 Per kWh
Winter Peak	\$0.121437 Per kWh
Winter Off-Peak	\$0.022537 Per kWh
<i>Transmission</i>	\$0.007382 Per kWh
<i>Distribution</i>	
Distribution Primary	\$0.016301 Per kWh
Distribution Secondary	\$0.006724 Per kWh
Customer Charge-Service Drop	\$2.685628 Per Month
<i>Meter Services</i>	
Installation	\$1.360543 Per Month

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GiaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 76Sheet No. 2 of 3

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STANDARD OFFER
GENERAL SERVICE TIME-OF-USE SCHEDULE NO. 76

Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
<i>Meter Reading Services</i>	\$0.513286 Per Month
<i>Billing and Collection</i>	
Customer Accounting	\$1.000000 Per Month
<i>Demand Side Management</i>	\$0.000625 Per kWh
<i>Uncollectible Accounts</i>	\$0.000134 Per kWh
<i>Customer Information and Lifeline Discount</i>	\$0.000693 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as Single Phase Service, except three phase service is subject to the following additional charges:

There is a 3 phase differential of:	\$7.500000
Its components are:	
Customer Charge-Service Drop	\$1.000000
<i>Meter Services</i>	
Installation	\$0.812500
Maintenance	\$0.812500
Equipment	\$4.875000
Subtotal	\$6.500000

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

TUCSON ELECTRIC POWER COMPANY
Tucson, Arizona
Filed by: Steven J. Glaser
Title: Vice President, Rates & Regulatory Support
District: Entire Electric Service Area

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STANDARD OFFER
GENERAL SERVICE TIME-OF-USE SCHEDULE NO. 76

2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company may require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but the Company does not guarantee that Customers will be served under the most favorable price schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in price schedule is desirable, but not more than one such change in price schedule will be made within any twelve month period.

*This Schedule requires a type of meter not normally used; therefore, the Company makes no guarantee that the meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 85ASheet No. 1 of 5

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Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$5.702605 Per kW
Excess kW shoulder summer	\$3.766995 Per Excess kW
Excess kW off peak summer	\$2.851302 Per Excess kW
kW on peak winter	\$3.766995 Per kW
Excess kW off peak winter	\$1.883497 Per Excess kW
Summer kWh - Peak	\$0.052857 Per kWh
Summer kWh - Off Peak	\$0.046901 Per kWh
Summer kWh - Shoulder	\$0.049879 Per kWh
Winter kWh - Peak	\$0.049879 Per kWh
Winter kWh - Off Peak	\$0.043923 Per kWh

Transmission

kW on peak summer	\$0.642720 Per kW
Excess kW shoulder summer	\$0.424564 Per Excess kW
Excess kW off peak summer	\$0.321360 Per Excess kW
kW on peak winter	\$0.424564 Per kW
Excess kW off peak winter	\$0.212282 Per Excess kW
Summer kWh - Peak	\$0.005957 Per kWh
Summer kWh - Off Peak	\$0.005286 Per kWh
Summer kWh - Shoulder	\$0.005622 Per kWh
Winter kWh - Peak	\$0.005622 Per kWh
Winter kWh - Off Peak	\$0.004950 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 85ASheet No. 2 of 5

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STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

*Distribution**Distribution Primary*

kW on peak summer	\$0.841268 Per kW
Excess kW shoulder summer	\$0.555720 Per Excess kW
Excess kW off peak summer	\$0.420634 Per Excess kW
kW on peak winter	\$0.555720 Per kW
Excess kW off peak winter	\$0.277860 Per Excess kW
Summer kWh - Peak	\$0.007798 Per kWh
Summer kWh - Off Peak	\$0.006919 Per kWh
Summer kWh - Shoulder	\$0.007358 Per kWh
Winter kWh - Peak	\$0.007358 Per kWh
Winter kWh - Off Peak	\$0.006480 Per kWh

Distribution Secondary

kW on peak summer	\$0.347037 Per kW
Excess kW shoulder summer	\$0.229244 Per Excess kW
Excess kW off peak summer	\$0.173519 Per Excess kW
kW on peak winter	\$0.229244 Per kW
Excess kW off peak winter	\$0.114622 Per Excess kW
Summer kWh - Peak	\$0.003217 Per kWh
Summer kWh - Off Peak	\$0.002854 Per kWh
Summer kWh - Shoulder	\$0.003035 Per kWh
Winter kWh - Peak	\$0.003035 Per kWh
Winter kWh - Off Peak	\$0.002673 Per kWh

Customer Charge-Service Drop \$82.000000 Per Month

Meter Services

Installation	\$1.500000 Per Month
Maintenance	\$1.500000 Per Month
Equipment	\$9.000000 Per Month

Meter Reading Services

\$1.000000 Per Month

Billing and Collection

Customer Accounting \$5.000000 Per Month

Demand Side Management

kW on peak summer	\$0.054385 Per kW
Excess kW shoulder summer	\$0.035925 Per Excess kW
Excess kW off peak summer	\$0.027192 Per Excess kW
kW on peak winter	\$0.035925 Per kW
Excess kW off peak winter	\$0.017963 Per Excess kW
Summer kWh - Peak	\$0.000504 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

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STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

Summer kWh - Off Peak	\$0.000447 Per kWh
Summer kWh - Shoulder	\$0.000476 Per kWh
Winter kWh - Peak	\$0.000476 Per kWh
Winter kWh - Off Peak	\$0.000419 Per kWh
<i>Uncollectible Accounts</i>	
kW on peak summer	\$0.011689 Per kW
Excess kW shoulder summer	\$0.007722 Per Excess kW
Excess kW off peak summer	\$0.005845 Per Excess kW
kW on peak winter	\$0.007722 Per kW
Excess kW off peak winter	\$0.003861 Per Excess kW
Summer kWh - Peak	\$0.000108 Per kWh
Summer kWh - Off Peak	\$0.000096 Per kWh
Summer kWh - Shoulder	\$0.000102 Per kWh
Winter kWh - Peak	\$0.000102 Per kWh
Winter kWh - Off Peak	\$0.000090 Per kWh
<i>Customer Information and Lifeline Discount</i>	
kW on peak summer	\$0.060296 Per kW
Excess kW shoulder summer	\$0.039830 Per Excess kW
Excess kW off peak summer	\$0.030148 Per Excess kW
kW on peak winter	\$0.039830 Per kW
Excess kW off peak winter	\$0.019915 Per Excess kW
Summer kWh - Peak	\$0.000559 Per kWh
Summer kWh - Off Peak	\$0.000496 Per kWh
Summer kWh - Shoulder	\$0.000527 Per kWh
Winter kWh - Peak	\$0.000527 Per kWh
Winter kWh - Off Peak	\$0.000464 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85A

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$5.702605 Per kW
Excess kW shoulder summer	\$3.766995 Per Excess kW
Excess kW off peak summer	\$2.851302 Per Excess kW
kW on peak winter	\$3.766995 Per kW
Excess kW off peak winter	\$1.883497 Per Excess kW
Summer kWh - Peak	\$0.052857 Per kWh
Summer kWh - Off Peak	\$0.046901 Per kWh
Summer kWh - Shoulder	\$0.049879 Per kWh
Winter kWh - Peak	\$0.049879 Per kWh
Winter kWh - Off Peak	\$0.043923 Per kWh

Transmission

kW on peak summer	\$0.642720 Per kW
Excess kW shoulder summer	\$0.424564 Per Excess kW
Excess kW off peak summer	\$0.321360 Per Excess kW
kW on peak winter	\$0.424564 Per kW
Excess kW off peak winter	\$0.212282 Per Excess kW
Summer kWh - Peak	\$0.005957 Per kWh
Summer kWh - Off Peak	\$0.005286 Per kWh
Summer kWh - Shoulder	\$0.005622 Per kWh
Winter kWh - Peak	\$0.005622 Per kWh
Winter kWh - Off Peak	\$0.004950 Per kWh

Distribution

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 85Sheet No. 2 of 5

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STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

Distribution Primary	
kW on peak summer	\$0.841268 Per kW
Excess kW shoulder summer	\$0.555720 Per Excess kW
Excess kW off peak summer	\$0.420634 Per Excess kW
kW on peak winter	\$0.555720 Per kW
Excess kW off peak winter	\$0.277860 Per Excess kW
Summer kWh - Peak	\$0.007798 Per kWh
Summer kWh - Off Peak	\$0.006919 Per kWh
Summer kWh - Shoulder	\$0.007358 Per kWh
Winter kWh - Peak	\$0.007358 Per kWh
Winter kWh - Off Peak	\$0.006480 Per kWh
Distribution Secondary	
kW on peak summer	\$0.347037 Per kW
Excess kW shoulder summer	\$0.229244 Per Excess kW
Excess kW off peak summer	\$0.173519 Per Excess kW
kW on peak winter	\$0.229244 Per kW
Excess kW off peak winter	\$0.114622 Per Excess kW
Summer kWh - Peak	\$0.003217 Per kWh
Summer kWh - Off Peak	\$0.002854 Per kWh
Summer kWh - Shoulder	\$0.003035 Per kWh
Winter kWh - Peak	\$0.003035 Per kWh
Winter kWh - Off Peak	\$0.002673 Per kWh
Customer Charge-Service Drop	\$82.000000 Per Month
Meter Services	
Installation	\$1.500000 Per Month
Maintenance	\$1.500000 Per Month
Equipment	\$9.000000 Per Month
Meter Reading Services	\$1.000000 Per Month
Billing and Collection	
Customer Accounting	\$5.000000 Per Month
Demand Side Management	
kW on peak summer	\$0.054385 Per kW
Excess kW shoulder summer	\$0.035925 Per Excess kW
Excess kW off peak summer	\$0.027192 Per Excess kW
kW on peak winter	\$0.035925 Per kW
Excess kW off peak winter	\$0.017963 Per Excess kW
Summer kWh - Peak	\$0.000504 Per kWh
Summer kWh - Off Peak	\$0.000447 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 85Sheet No. 3 of 5

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

Summer kWh - Shoulder	\$0.000476 Per kWh
Winter kWh - Peak	\$0.000476 Per kWh
Winter kWh - Off Peak	\$0.000419 Per kWh
<i>Uncollectible Accounts</i>	
kW on peak summer	\$0.011689 Per kW
Excess kW shoulder summer	\$0.007722 Per Excess kW
Excess kW off peak summer	\$0.005845 Per Excess kW
kW on peak winter	\$0.007722 Per kW
Excess kW off peak winter	\$0.003861 Per Excess kW
Summer kWh - Peak	\$0.000108 Per kWh
Summer kWh - Off Peak	\$0.000096 Per kWh
Summer kWh - Shoulder	\$0.000102 Per kWh
Winter kWh - Peak	\$0.000102 Per kWh
Winter kWh - Off Peak	\$0.000090 Per kWh
<i>Customer Information and Lifeline Discount</i>	
kW on peak summer	\$0.060296 Per kW
Excess kW shoulder summer	\$0.039830 Per Excess kW
Excess kW off peak summer	\$0.030148 Per Excess kW
kW on peak winter	\$0.039830 Per kW
Excess kW off peak winter	\$0.019915 Per Excess kW
Summer kWh - Peak	\$0.000559 Per kWh
Summer kWh - Off Peak	\$0.000496 Per kWh
Summer kWh - Shoulder	\$0.000527 Per kWh
Winter kWh - Peak	\$0.000527 Per kWh
Winter kWh - Off Peak	\$0.000464 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 85

Sheet No. 4 of 5

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

1. When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
2. When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
3. When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 85

Sheet No. 5 of 5

Revision No. _____

Effective: _____

STANDARD OFFER

TIME-OF-USE LARGE GENERAL SERVICE SCHEDULE NO. 85 (FROZEN)

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90A
Sheet No. 1 of 4
Revision No. _____
Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.*

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$9.955147 Per kW
Excess kW shoulder summer	\$6.568436 Per Excess kW
Excess kW off peak summer	\$4.901818 Per Excess kW
kW on peak winter	\$8.172667 Per kW
Excess kW off peak winter	\$4.010578 Per Excess kW
Summer kWh - Peak	\$0.053474 Per kWh
Summer kWh - Off Peak	\$0.037878 Per kWh
Summer kWh - Shoulder	\$0.044562 Per kWh
Winter kWh - Peak	\$0.053474 Per kWh
Winter kWh - Off Peak	\$0.037878 Per kWh

Transmission

kW on peak summer	\$0.993062 Per kW
Excess kW shoulder summer	\$0.655226 Per Excess kW
Excess kW off peak summer	\$0.488974 Per Excess kW
kW on peak winter	\$0.815253 Per kW
Excess kW off peak winter	\$0.400070 Per Excess kW
Summer kWh - Peak	\$0.005334 Per kWh
Summer kWh - Off Peak	\$0.003778 Per kWh
Summer kWh - Shoulder	\$0.004445 Per kWh
Winter kWh - Peak	\$0.005334 Per kWh
Winter kWh - Off Peak	\$0.003778 Per kWh

*Distribution**Distribution Primary*

kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

Sheet No. 2 of 4

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
 Distribution Secondary	
kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
 Customer Charge-Service Drop	 \$0.000000 Per Month
 Meter Services	
Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month
 Meter Reading Services	 \$1.000000 Per Month
 Billing and Collection	
Customer Accounting	\$35.000000 Per Month
 Demand Side Management	
kW on peak summer	\$0.095450 Per kW
Excess kW shoulder summer	\$0.062978 Per Excess kW
Excess kW off peak summer	\$0.046999 Per Excess kW
kW on peak winter	\$0.078359 Per kW
Excess kW off peak winter	\$0.038453 Per Excess kW
Summer kWh - Peak	\$0.000513 Per kWh
Summer kWh - Off Peak	\$0.000363 Per kWh
Summer kWh - Shoulder	\$0.000427 Per kWh
Winter kWh - Peak	\$0.000513 Per kWh
Winter kWh - Off Peak	\$0.000363 Per kWh
 Uncollectible Accounts	
kW on peak summer	\$0.020516 Per kW
Excess kW shoulder summer	\$0.013537 Per Excess kW
Excess kW off peak summer	\$0.010102 Per Excess kW
kW on peak winter	\$0.016843 Per kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

Sheet No. 3 of 4

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

Excess kW off peak winter	\$0.008265 Per Excess kW
Summer kWh - Peak	\$0.000110 Per kWh
Summer kWh - Off Peak	\$0.000078 Per kWh
Summer kWh - Shoulder	\$0.000092 Per kWh
Winter kWh - Peak	\$0.000110 Per kWh
Winter kWh - Off Peak	\$0.000078 Per kWh

Customer Information and Lifeline Discount

kW on peak summer	\$0.105825 Per kW
Excess kW shoulder summer	\$0.069824 Per Excess kW
Excess kW off peak summer	\$0.052107 Per Excess kW
kW on peak winter	\$0.086877 Per kW
Excess kW off peak winter	\$0.042633 Per Excess kW
Summer kWh - Peak	\$0.000568 Per kWh
Summer kWh - Off Peak	\$0.000403 Per kWh
Summer kWh - Shoulder	\$0.000474 Per kWh
Winter kWh - Peak	\$0.000568 Per kWh
Winter kWh - Off Peak	\$0.000403 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90A

Sheet No. 4 of 4

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90A

on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GiaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90
Sheet No. 1 of 4
Revision No. _____
Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.*

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATES

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kW on peak summer	\$9.955147 Per kW
Excess kW shoulder summer	\$6.568436 Per Excess kW
Excess kW off peak summer	\$4.901818 Per Excess kW
kW on peak winter	\$8.172667 Per kW
Excess kW off peak winter	\$4.010578 Per Excess kW
Summer kWh - Peak	\$0.053474 Per kWh
Summer kWh - Off Peak	\$0.037878 Per kWh
Summer kWh - Shoulder	\$0.044562 Per kWh
Winter kWh - Peak	\$0.053474 Per kWh
Winter kWh - Off Peak	\$0.037878 Per kWh

Transmission

kW on peak summer	\$0.993062 Per kW
Excess kW shoulder summer	\$0.655226 Per Excess kW
Excess kW off peak summer	\$0.488974 Per Excess kW
kW on peak winter	\$0.815253 Per kW
Excess kW off peak winter	\$0.400070 Per Excess kW
Summer kWh - Peak	\$0.005334 Per kWh
Summer kWh - Off Peak	\$0.003778 Per kWh
Summer kWh - Shoulder	\$0.004445 Per kWh
Winter kWh - Peak	\$0.005334 Per kWh
Winter kWh - Off Peak	\$0.003778 Per kWh

Distribution

Distribution Primary	
kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90

Sheet No. 2 of 4

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
Distribution Secondary	
kW on peak summer	\$0.000000 Per kW
Excess kW shoulder summer	\$0.000000 Per Excess kW
Excess kW off peak summer	\$0.000000 Per Excess kW
kW on peak winter	\$0.000000 Per kW
Excess kW off peak winter	\$0.000000 Per Excess kW
Summer kWh - Peak	\$0.000000 Per kWh
Summer kWh - Off Peak	\$0.000000 Per kWh
Summer kWh - Shoulder	\$0.000000 Per kWh
Winter kWh - Peak	\$0.000000 Per kWh
Winter kWh - Off Peak	\$0.000000 Per kWh
Customer Charge-Service Drop	\$0.000000 Per Month
Meter Services	
Installation	\$2.000000 Per Month
Maintenance	\$2.000000 Per Month
Equipment	\$16.000000 Per Month
Meter Reading Services	\$1.000000 Per Month
Billing and Collection	
Customer Accounting	\$35.000000 Per Month
Demand Side Management	
kW on peak summer	\$0.095450 Per kW
Excess kW shoulder summer	\$0.062978 Per Excess kW
Excess kW off peak summer	\$0.046999 Per Excess kW
kW on peak winter	\$0.078359 Per kW
Excess kW off peak winter	\$0.038453 Per Excess kW
Summer kWh - Peak	\$0.000513 Per kWh
Summer kWh - Off Peak	\$0.000363 Per kWh
Summer kWh - Shoulder	\$0.000427 Per kWh
Winter kWh - Peak	\$0.000513 Per kWh
Winter kWh - Off Peak	\$0.000363 Per kWh
Uncollectible Accounts	
kW on peak summer	\$0.020516 Per kW
Excess kW shoulder summer	\$0.013537 Per Excess kW
Excess kW off peak summer	\$0.010102 Per Excess kW
kW on peak winter	\$0.016843 Per kW
Excess kW off peak winter	\$0.008265 Per Excess kW

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. GiaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 90Sheet No. 3 of 4

Revision No. _____

Effective: _____

STANDARD OFFER
TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

Summer kWh - Peak	\$0.000110 Per kWh
Summer kWh - Off Peak	\$0.000078 Per kWh
Summer kWh - Shoulder	\$0.000092 Per kWh
Winter kWh - Peak	\$0.000110 Per kWh
Winter kWh - Off Peak	\$0.000078 Per kWh

Customer Information and Lifeline Discount

kW on peak summer	\$0.105825 Per kW
Excess kW shoulder summer	\$0.069824 Per Excess kW
Excess kW off peak summer	\$0.052107 Per Excess kW
kW on peak winter	\$0.086877 Per kW
Excess kW off peak winter	\$0.042633 Per Excess kW
Summer kWh - Peak	\$0.000568 Per kWh
Summer kWh - Off Peak	\$0.000403 Per kWh
Summer kWh - Shoulder	\$0.000474 Per kWh
Winter kWh - Peak	\$0.000568 Per kWh
Winter kWh - Off Peak	\$0.000403 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Additional charges may be directly assigned to a customer pursuant to its contract.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

1. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
2. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
3. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Summer billing months are May through October and winter billing months are November through April.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 90

Sheet No. 4 of 4

Revision No. _____

Effective: _____

STANDARD OFFER

TIME-OF-USE LARGE LIGHT AND POWER SCHEDULE NO. 90 (FROZEN)

on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

POWER FACTOR ADJUSTMENT

Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

MARKET GENERATION COMPONENT (MGC)

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

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STANDARD OFFER
SPECIAL RESIDENTIAL SCHEDULE NO. 201

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Direct access to the meter during normal working hours is also a prerequisite for Options B & C of this Schedule.

APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) residential electric service in individual private dwellings when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Good Cents program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this Schedule. Three different Options are available under this Schedule: A, B, & C. Subscription eligibility requirements are as follows:

Option A: Customer must meet conditions outlined above.

Option B: Customer must meet conditions required for option A and must purchase under the time-of-use structure applicable to Option B. Applicable only to single phase service.

Option C: Customer must meet above conditions required for option A, must use either (i.) solar equipment for water heating requirements during the year or (ii.) an electric heat pump water heater, or both (i.) and (ii.), and must purchase under the time-of-use structure applicable to Option C. Applicable only to single phase service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under Option B or Option C of this Schedule will commence when the appropriate meter has been installed.* Customers must stay on Option B or Option C of this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Option B or Option C of this Schedule, may opt to switch service to the non-time-of-use Option A of this Schedule. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 201, Option B or Option C that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Option A: Single or three phase, 60 Hertz, nominal 120/240 volts.

Option B: Single phase only, 60 Hertz, nominal 120/240 volts.

Option C: Single phase only, 60 Hertz, nominal 120/240 volts.

RATES - OPTION A

Single-Phase Service

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31 \$0.060950 Per kWh

kWh consumed 5/1-5/30 & 9/1-10/31 \$0.043881 Per kWh

kWh consumed 11/1-4/30 \$0.033931 Per kWh

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Transmission \$0.007305 Per kWh

Distribution

Distribution Primary \$0.015988 Per kWh

Distribution Secondary \$0.007091 Per kWh

Subtotal

Customer Charge-Service Drop \$2.685628 Per Month

Meter Services

Installation \$0.400543 Per Month

Maintenance \$0.080109 Per Month

Equipment \$0.320434 Per Month

Subtotal \$0.801086 Per Month

Meter Reading Services

\$0.513286 Per Month

Billing and Collection

Customer Accounting \$1.000000 Per Month

Demand Side Management

\$0.000617 Per kWh

Uncollectible Accounts

\$0.000133 Per kWh

Customer Information and Lifeline Discount

\$0.000684 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

Three Phase Service

Same as single-phase service, except three-phase service is subject to the following additional charges:

There is a 3 phase differential of: \$7.500000 Per Month

Its components are:

Customer Charge-Service Drop \$1.000000 Per Month

Meter Services

Installation \$0.812500 Per Month

Maintenance \$0.812500 Per Month

Equipment \$4.875000 Per Month

Subtotal \$6.500000 Per Month

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RATES - OPTION B

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31 - Peak	\$0.156093 Per kWh
kWh consumed 6/1-8/31 - Off Peak	\$0.027523 Per kWh
kWh consumed 6/1-8/31 - Shoulder	\$0.086863 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Peak	\$0.117572 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Off - Peak	\$0.015359 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Shoulder	\$0.062534 Per kWh
kWh consumed 11/1-4/30 - Peak	\$0.070397 Per kWh
kWh consumed 11/1-4/30 - Off Peak	\$0.003560 Per kWh

Transmission

\$0.007305 Per kWh

Distribution

Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

Customer Charge-Service Drop \$2.685628 Per Month

Meter Services

Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
Subtotal	\$2.721086 Per Month

Meter Reading Services

\$0.513286 Per Month

Billing and Collection

Customer Accounting \$1.000000 Per Month

Demand Side Management

\$0.000617 Per kWh

Uncollectible Accounts

\$0.000133 Per kWh

Customer Information and Lifeline Discount

\$0.000634 Per kWh

Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

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Tucson, Arizona

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STANDARD OFFER
SPECIAL RESIDENTIAL SCHEDULE NO. 201

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

RATES - OPTION C

A monthly net bill based on the following, as applicable, plus any adjustments incorporated in this Schedule:

Generation (see MGC below)

kWh consumed 6/1-8/31 - Peak	\$0.156093 Per kWh
kWh consumed 6/1-8/31 - Off Peak	\$0.027523 Per kWh
kWh consumed 6/1-8/31 - Shoulder	\$0.086863 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Peak	\$0.117572 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Off - Peak	\$0.015359 Per kWh
kWh consumed 5/1-5/30 & 9/1-10/31 - Shoulder	\$0.062534 Per kWh
kWh consumed 11/1-4/30 - Peak	\$0.070397 Per kWh
kWh consumed 11/1-4/30 - Off Peak	\$0.003560 Per kWh

Transmission

\$0.007305 Per kWh

Distribution

Distribution Primary	\$0.015988 Per kWh
Distribution Secondary	\$0.007091 Per kWh
Subtotal	

Customer Charge-Service Drop \$2.685628 Per Month

Meter Services

Installation	\$1.360543 Per Month
Maintenance	\$0.272109 Per Month
Equipment	\$1.088434 Per Month
Subtotal	\$2.721086 Per Month

Meter Reading Services

\$0.513286 Per Month

Billing and Collection

Customer Accounting \$1.000000 Per Month

Demand Side Management

\$0.000617 Per kWh

Uncollectible Accounts

\$0.000133 Per kWh

Customer Information and Lifetime Discount

\$0.000684 Per kWh

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Tucson, Arizona

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Demand-Side Management, Uncollectible Accounts, Customer Information and Lifeline Discount are collectively referred to as the System Benefit Charge (SBC).

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MARKET GENERATION COMPONENT (MGC) - Applies to all Options

Generation shall further be unbundled between the MGC and the Interim Transition Charge (ITC). The MGC represents a forecast of the market price of generation, usage patterns, ancillary services, capacity reserves, and other necessary generation costs. The MGC shall be filed for each rate class thirty (30) days before the beginning of the subsequent calendar year. The difference between the unbundled generation component and the MGC is the ITC as provided for in the Company's Settlement Agreement.

ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge of \$0.00004473 per kWh shall be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE - Applies to all Options

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS - Applies to all Options

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

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STANDARD OFFER
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Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

* Options B and C of this Rate Schedule require a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.